

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03063
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2131
7. Lease Name or Unit Agreement Name Vacuum Abo Unit Tract 14
8. Well Number 001
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Abo Reef

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **MAY 02 2014**

2. Name of Operator
ConocoPhillips Company **RECEIVED**

3. Address of Operator
P.O. Box 51810 Midland, TX 79710

4. Well Location
Unit Letter **K** : **1980** feet from the **South** line and **1980** feet from the **West** line
Section **5** Township **18-S** Range **35-E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3958'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

--MIRU. ND WH, NU BOP
--RU reverse unit - drill out CIBP @ 2549'. Circ hole clean
--RIH Tbg to 8205' - Tag CIBP. Circ hole w/ MLF. Cap w/ 25sx cmt to 8055'
--Spot 25sx cmt @ 6200' - 6050'
--Spot 25sx cmt @ 4600' - 4450' - Tag
--Perf @ 4100' - Sqz 40sx cmt to 4000'
--Perf @ 3250' - Sqz 100sx cmt to 2940' - Tag
--Perf @ 1592' - Sqz 80sx cmt to 1492' - Tag
--Perf @ 60' - Circ 60sx cmt to surface
--POOH. Fill wellbore. Verify cmt @ surface in all annuli

****A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17****

Spud Date:

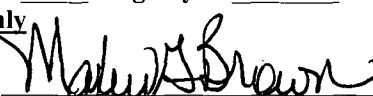
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE P&A Tech - Basic Energy Services DATE 4/28/14

Type or print name Greg Bryant E-mail address: PHONE: 432-563-3355

For State Use Only

APPROVED BY:  TITLE Dist. Supervisor DATE 5/6/2014

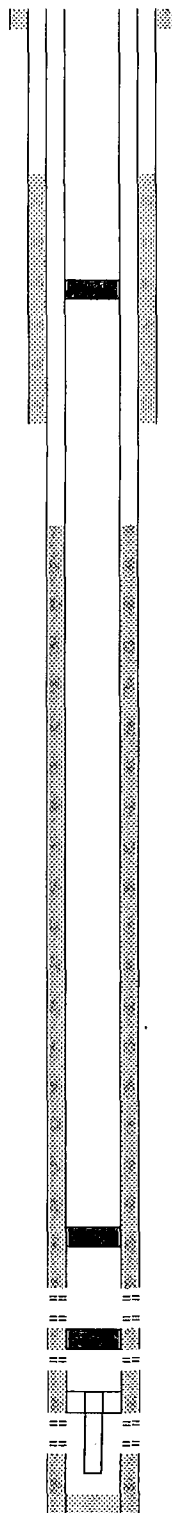
Conditions of Approval (if any):

MAY 06 2014

WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit

Date: April 9, 2014

RKB @ 3969
 DF @ 3968
 GL @ 3958



17" Hole
13 3/8" 48# H-40 ST&C @ 315'
 Cmt 290 sxs circ 5 sx
 TOC @ surface

TOC 8 5/8" Csg @ 2000' (Calc)

CIBP @ 2549'
Top Salt @ 1542'

11" Hole
8-5/8" 32# J-55 & H-40 ST&C @ 3200'
 Cmt 200 sxs
 TOC @ 2000' (calc)

Base Salt @ 2990'

TOC 4 1/2" Csg @ 4092' (CBL)

CIBP @ 8205'

8250-8280
 8282-8512
 CIBP @ 8410'
 8556-8596

Top of Fish @ 8621'
 8630-8712
 8728-8840

7-7/8" Hole
4-1/2" 9.5# to 11.6#, J-55 LT&C @ 9006'
 Cmt 690 sxs
 TOC @ 2500' (calc)

PBTD @ 8977'
 TD @ 9006'

Subarea : Buckeye
 Lease & Well No : Vacuum Abo Unit **No. 14-01**
 Legal Description : 1980 FSL & 1980 FWL, Sec. 5, T-18-S, R35-E, UL K
 County : Lea State : New Mexico
 Field : Vacuum (Abo Reef)
 Date Spudded : 6/18/1961 Rig Released: 7/15/1961
 API Number : 30-025-03063
 Status: _____
 Drilled as Shell State VAA No. 1

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	7/19/1961	Perf 8728-8768, 8776-8814, 8824-8840						
8728-8840	7/19/1961	Acid	250					
8728-8840	3/18/1963	15% NEA	6000		4300	1200		
	6/9/1972	Perf 8250-8280, 8556-8572, 8580-8596						
	6/18/1972	Set BP @ 8669'						
8556-8596	6/22/1972	15% NEA	500		Vac	Vac		
	7/1/1972	Recover BP						
	3/21/1975	Perf 8630-8650, 8676-8686, 8696-8712						
	3/23/1975	Set BP @ 8720'						
8630-8712	3/24/1975	15% NEA	2000	94 BS	600	Vac	4.0	
	3/27/1975	Release BP						
8250-8840	6/28/1984	15% NEFE	1000		1700	Vac	2.5	
8630-8840	6/29/1984	15% NEFE	7000					
8556-8596		15% NEFE	1500					
	7/3/1984	8 jts tail pipe in hole						
	7/11/1984	Recovered Fish						
	10/31/1986	Perf 8282-8291, 8295-8301, 8305-8311, 8315-8317, 8323-8332, 8340-8347, 8354-8358, 8361-8364, 8374-8375, 8380-8388, 8421-8427, 8432-8440, 8445-8456						
	11/1/1986	Perf 8466-8468, 8471-8475, 8477-8502, 8504-8512						
8421-8512	11/4/1986	15% NEFE	3000					
8250-8512		15% NEFE	8000					
8250-8388		15% NEFE	5000					
		15% Crosslinked gel	20,000		1800	0	12.5	
	11/4/1992	4 1/2" CIBP @ 8190'						
	7/21/1993	CBL run shows TOC @ 4092'						
	4/7/2009	DO CIBP @ 8190' and push down to top of fish Top of fish @ 8621', Tag logging tool @ 8577'						
	4/8/2009	Set 4 1/2" CIBP @ 8410'						
	6/6/2013	Tag BP @ 8408'						
	6/10/2013	Set BP @ 8205'						
	6/11/2013	Set 2nd BP @ 2549'						

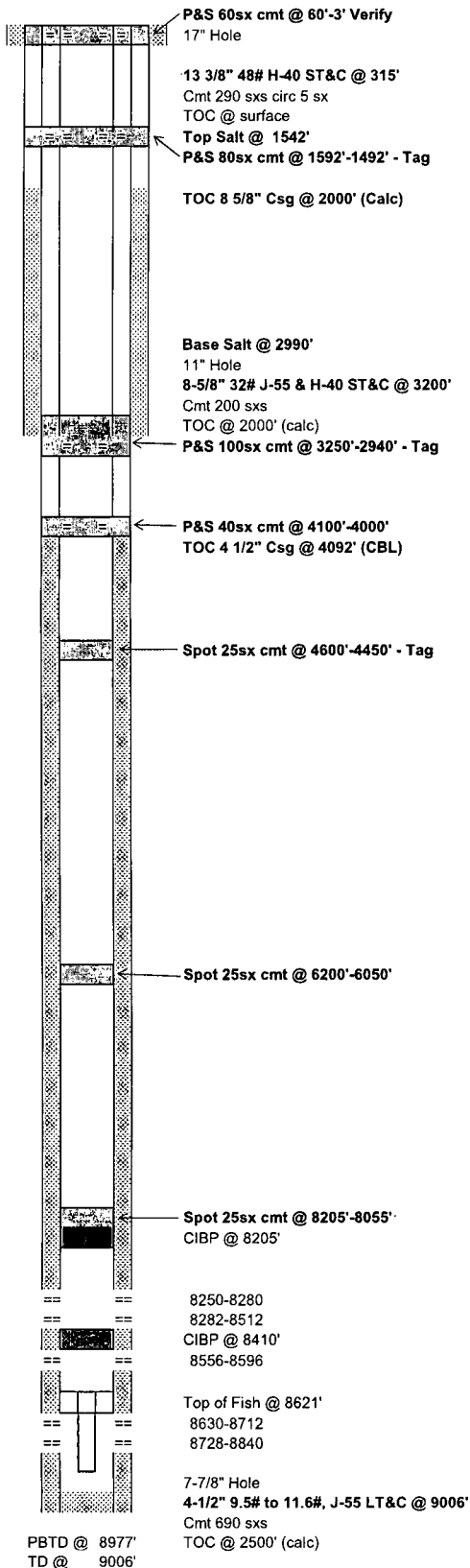
Formation Tops:

Rustler
 Salado
 Yates 2990
 7 Rivers 3336
 Queen 3979
 San Andres 4784
 Glorietta 6250
 Abo 8130
 Abo Reef 8230

WELLBORE SKETCH
ConocoPhillips Company – Permian Basin Business Unit

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Salado	
Yates	2990
7 Rivers	3336
Queen	3979
San Andres	4784
Glorietta	6250
Abo	8130
Abi Reef	8230