

HOBBS OGD

MAY 05 2014

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO. <b>30-025-28523</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>026457</b>
7. Lease Name or Unit Agreement Name <b>McClure E</b>
8. Well Number <b>1</b>
9. OGRID Number <b>175071</b>
10. Pool name or Wildcat <b>Denton Wolfcamp</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**Lynx Operating Co. Inc.**

3. Address of Operator  
**600 N Marienfeld, Ste. 918, Midland, TX 79701**

4. Well Location  
Unit Letter **O** : **860** feet from the **South** line and **1980** feet from the **East** line  
Section **14** Township **15-S** Range **37-E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3797 KB**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/14/14 MIRU plugging equipment. POH w/ rods. Dug out cellar. 04/15/14 ND wellhead, NU BOP/ POH w/ tbg. RIH w/ tbg open ended to 7000'. 04/16/14 Finished running in hole w/ tbg to 9250'. Circulated hole w/ mud laden fluid. Spotted 25 sx cement @ 9250-8997. Pulled out of cement. WOC. Tagged @ 9000'. POH w/ tbg. Set packer @ 30' and pressured up to 500 psi on csg. Perf'd csg @ 6868'. 04/17/14 Set packer @ 6500' & Sqz'd 35 sx cement. WOC. Tagged plug @ 6700'. POH w/ tbg. 04/21/14 ND BOP. ND wellhead. Rigged up csg jacks. Pulled stretch on 5 1/2 csg. Free at 4700'. Cut csg @ 4600'. POH w/ a total of 113 jts of 5 1/2 csg. NU BOP. Spotted 35 sx cement @ 4718-4525. WOC. Tagged Plug @ 4590'. Re-spotted 25 sx cement @ 4590-4498'. WOC. 04/23/14 Tagged plug @ 4520. Spotted 30 sx cement @ 3200-3089. WOC. Tagged plug @ 3090'. Spotted 30 sx cement @ 2155-2044. WOC.. Tagged plug @ 2040. Spotted 40 sx cement @ 450-302. WOC. 04/24/14 Tagged plug @ 310'. ND BOP. Spotted 30 sx @ 90' to surface. Rigged down moved off. Moved in backhoe and welder. Cut off wellhead. Welded on "Above Ground Dry Hole" Marker. Cut off dead men. Cleaned location and moved off.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE COO DATE 5/1/14

Type or print name EDWARD J. PITTINGER E-mail address: ed@LYNXCO.BIZ PHONE: 432-686-2101

APPROVED BY: [Signature] TITLE Dist. Supervisor DATE 5/6/2014

Conditions of Approval (if any)

MAY 06 2014