Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural I		Form C-103 May 27, 2004
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DI 1220 South St. Francis Santa Fe, NM 87505	Dr. 5. Indicate	30-005-27940 e Type of Lease ATE FEE il & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG B CATION FOR PERMIT" (FORM C-101) FOR SU Gas Well	ACK TO A	Name or Unit Agreement Name Chicken Little State Unit umber
Name of Operator Yates Petroleum Corporati Address of Operator 105 S. 4 th Street, Artesia, Well Location		9. OGRIE	Number 025575 name or Wildcat Wildcat Queen
Unit Letter M: Section 36 Pit or Below-grade Tank Application □ c	Township 10S Range 11. Elevation (Show whether DR, RK) 4394'GR or Closure □	31E NMPM B, RT, GR, etc.)	cet from the West line Chaves County
Pit Liner Thickness: mil	water Distance from nearest fresh wa Below-Grade Tank: Volume	bbls; Construction Ma	
12. Check A	Appropriate Box to Indicate Natur	e of Notice, Report or	Other Data
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER:	PLUG AND ABANDON CHANGE PLANS CO MULTIPLE COMPL CA	SUBSEQUEN MEDIAL WORK MMENCE DRILLING OPNS SING/CEMENT JOB HER:	T REPORT OF: ALTERING CASING S. PLUG AND ABANDON
13. Describe proposed or comp of starting any proposed we or recompletion.	leted operations. (Clearly state all pertinork). SEE RULE 1103. For Multiple Co	ent details, and give pertine	ent dates, including estimated date e diagram of proposed completion
1. Rig up all safety equipment 2. Spot 100' cement plug from 3. Spot 100' cement plug from 4. Set a 4-1/2" CIBP at 4072' 5. Set a 2 nd 4-1/2" CIBP at 28 Spot 100' cement plug from 5. Shoot squeeze holes at 476' 8. Spot 100' cement plug in an 9. Shoot squeeze holes at 60'. Circulate cement down casi Cut off wellhead and install 3 PST 1737 1637	n 6738'-6638' (25 sx). n 4812'-4712' (25 sx). with 35' cement on top. 84' with 35' cement on top. n 3665'-3565' (25 sx). Tag plug. n dout of casing from 476'-376' (25 sx). ng and back to surface. marker.	Tag plug. THE OIL CONSE	RVATION DIVISION MUST
NOIE: Tates Petroleum Corporatio	on will use steel pits and no earth pits		
I hereby certify that the information grade tank has been/will be constructed or SIGNATURE	above is true and complete to the best of closed according to NMOCD guidelines , a g	my knowledge and belief. eneral permit or an (attached Compliance Supervisor	I further certify that any pit or below- alternative OCD-approved plan □. DATE October 14, 2005
Type or print name Tina Huert	E-mail address: <u>tir</u>	nah@ypcnm.com T	elephone No. <u>505-748-1471</u>
For State Use Only APPROVED BY: Conditions of Approval (if any):	Wink TITLE	ESENTATIVE H/STAFF W	DAUCT 18 2005

WELL NAME:_	Chicken Little State	Unit No. 1 VL Sec 36-10S-31E	FIEL Chaves Cou	D :	Dagger Draw	
GL : 4394'	ZERO:	KB : 4408.5'			G PROGRAM	
	2005 COMPLETIO		13 3/8"	48# J55		426'
			9-5/8" 36	6&40# J55		3615'
(-	4 ½" 1	1.6# P11	0	11176'
14 ¾." Hole (13 3/8" @ 426' w/ 400 sx Circ to surface				
		TOC 500' CBL 9 5/8"@3,615' w/ 1,350 sx (Circ. to surf.)				
8 %." Hole	\\ \	Queen Perfs 2,934' - 2,940'	Gloriet San Ar		\$, 22 8' 3,480'	
		San Andres Pers 4,122' – 4,286'	Yeso Wolfas Strawr Morrov	1	4,881' 8,344' 9,940' 10,835'	
			В	Sefor	·e	
		CIBP w\ 35' 0f cement @ 8,27				
		Abo Perfs 8,272' – 8,331' CIBP w\ 35' Of cement @ 8,88	201			
		Cisco Perfs 9,120' – 9,130'	30			
		CIBP w\ 35' 0f cement @ 10,; Atoka Perfs 10,432' − 10,762'	370'			
	PRID @ 11 125'	4 1/2"@ 11,160' 3,100 sx				

PBTD @ 11,125' TD @ 11,160'

WELL NAME:	Chicken Little Stat	e Unit No. 1	FIELD:	
LOCATION:	660' FSL & 660' F	WL Sec 36-10S-31E	Chaves County	<u></u>
GL : 4394'	ZERO:	KB : 4408.5'	CASING PROGRAM	
SPUD DATE:	2005 COMPLETIC	ON DATE: <u>NA</u>		
COMMENTS:_			13 3/8" 48# J55	426'
			0.5(0), 200 404, 155	20451
			9-5/8" 36&40# J55	3615'
	h4	••••• .	4 ½" 11.6# P110	11176'
	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	60' surface plug in and	4 /2 11.0#1 110	
14 ¾." Hole		out of casing		
	<i>{}</i> ///	13 3/8" @ 426' w/ 400 sx Circ to surface		
		TOC 500' CBL		
		9 5/8"@3,615'		,
		w/ 1,350 sx		
		100' plug in casing 3,665' - 3,565'		
	/ /)	CIBP @ 2,884' w/ 35' cmt		
	1/ =/	Queen Perfs 2,934' - 2,940'		
8 ¾." Hote		CIBP @ 4,072' w/ 35' cmt	TOPS San Andres 3,480' Glorieta 4,768'	
o 74. noie		San Andres Perfs 4,122' -	Yeso 4,881'	
	(() †/(4,286'	Strawn 9,940'	
			Morrow 10,835'	
	//			
		100' plug in casing 4,812' – 4,712'		
			After PA	
	\\			
)\ \	100' plug in casing 6,738' – 6,638'		
		0,038		
	1/1			
*				
)/ <u> </u>	CIBP w\ 35' 0f cement @ 8,22	0,	
	$\langle 1 \rangle$	Abo Perfs 8,272' – 8,331'		
		CIBP w\ 35' 0f cement @ 8,88	0'	
	\\	Cisco Perfs 9,120' – 9,130'		
		CIBP w\ 35' 0f cement @ 10,3	70'	
	N = N	Atoka Perfs 10,432' – 10,762'		
		710101 1010 101402 - 10,102		
		4 1/2"@ 11,160' 3,100 sx		

PBTD @ 11,125' TD @ 11,160'