

Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-25594
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name A.L. Christmas (NCT-C)
8. Well Number 11
9. OGRID Number 005380
10. Pool name or Wildcat Blinebry Oil & Gas (oil)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 200 N. Loraine, Ste 800, Midland, Texas 79701	
4. Well Location Unit Letter H : 1780 feet from the North line and 810 feet from the East line Section 18 Township 22S Range 37E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/17/05 MIRU Key Well Service PU (Adam). SDON.
8/18/05 POOH w/135 - 7/8" rods, 83 - 3/4" rods & 1 - 1-1/4" x 20' pmp. Found severe parafin on rods. ND WH & NU BOP. RU Crain Hot Oiler. Hot wtr down 2-7/8" tbg w/ 35 bbls fresh wtr & 3 gals parafin chemical. RD Crain Hot Oiler. SWI & SDON.
8/19/05 RU Tuboscope & POOH scanning 184 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. Scanned 176 jts YB, 2 jts BB, 1 jt GB & 5 jts RB. LD RB & GB jts. RD Tuboscope. PU 5-1/2" BJ TS RBP. RIH w/RBP & set @ 1120' on 36 jts 2-7/8" tbg. POOH w/retrieving head. PU BJ 5-1/2" 32A tension pkr. RIH & set pkr @ 139'. RU Key pmp trk. Press test csg to 650#. Tested ok. Bleed off press. POOH w/2 jts tbg & set pkr @ 77'. Press test csg to 650#. Tested ok. POOH w/1 jt tbg & set pkr @ 36' & press csg to 650#. Tested ok. POOH w/1 jt tbg & set pkr @ 10'. Press test csg to 200# & found leak to be +/- 4' below WH flange. RIH w/34jts 2-7/8" tbg & cir hole clean w/65 bbls fresh wtr. RD Key pmp trk. SWI & SDON
8/20/05 POOH w/34 jts tbg & BJ 5-1/2" 32A tension pkr. RIH w/2-7/8" tbg 17 stands at a time & POOH LD 184 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. Dig out around WH & ND flowline & csg line. SWI & SDON.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE DeeAnn Kemp TITLE Regulatory DATE 10/10/05

Type or print name DeeAnn Kemp E-mail address:

Telephone No. 432-620-6724

For State Use Only

APPROVED BY: Larry W. Wink
Conditions of Approval (if any):

OC FIELD REPRESENTATIVE II/STAFF MANAGER

OCT 18 2005

- 8/23/05 POOH & LD 34 jts 2-7/8" tbg. RIH w/5-1/2" csg spear 1 jt 2-7/8" tbg & pull 140,000# on 5-1/2" 15.5# csg. Csg would not move. LD spear & RU power swivel. PU 5-1/2" mechanical csg cutters. Cut off 5-1/2" csg 2' below csg pack off & remove WH & csg pack off. RD power swivel & LD csg cutters. RDMO PU & dig out around 8-5/8" surface csg. Located hole in 8-5/8" 3' below btm flange. Back-hoe stair stepped hole around 8-5/8" csg to eliminate confined space. Cover & secure csg. SDON.
- 8/24/05 Check bell hole & ensure atmospheric, oxygen, H2S, & LEL levels are safe. Monitor hole every 15 min. and record readings. RU RWI welder. Cut 8-5/8" surface pipe off 1' below hole & remove bad piece of pipe. Cut off 5-1/2" prod csg off 1' below hole & remove bad piece of pipe. Install 8-5/8" & 5-1/2" double slip jts and weld on new 8-5/8" & 5-1/2" surface & csg pipe. RD RWI welder. Install braiden head flange & csg slips. NU WH. RU Parker & Parker pmp trk. Press backside to 500 psig for 30 min. Tested ok. NMOC Rep. on location to witness press test. RD pmp trk. Back-fill bell hole. RU Key PU & NU BOP. SWI & SDON.
- 8/25/05 RU Lobo pmp trk. POOH w/2 stands of 2-7/8" kill string. PU & RIH w/5-1/2" TS retrieving head & 34 jts 2-7/8" 6.5#, J-55, EUE, 8rd tbg. Tag sd on top of RBP @ 1,120'. Brk cir & wash sd off of RBP. Cir hole clean. Open by-pass on RBP & equalized press on tbg & csg. Blow well down. Rel RBP & POOH w/tbg & tools. LD RBP & TS retrieving head. RIH w/184 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. ND BOP & NU WH. RD Lobo pmp trk. RIH w/2.5" x 1.5" x RHBC x 20' x 4' pmp, 1 - 3/4" x 2' pony rod, 133 - 3/4" N-90 sucker rods, 98 - 7/8" N-90 sucker rods, 1 - 8' Pony rod & 1- 1-1/4" x 26' PR. SWI & SDON
- 8/26/05 RU Key hot oiler. Hot oil down tbg to clean paraffin off rods. SWO & Load tbg w/13 BPW. Press test tbg to 500 psig. Tested ok. RD Key pmp trk. RDMO PU. Lufkin to set 320 ppg unit in am.
- 8/31/05 Lufkin MI & set American 320-305-144 pmpg unit. Baldor motor. SN# OF334OT. Waiting on Elec.
- 9/6/05 In 24 hrs well pmpd 38 oil, 43 wtr & 46 mcf.
- 9/8/05 In 24 hrs well pmpd 40 oil, 50 wtr & 55 mcf.
- 9/9/05 In 24 hrs well pmpd 30 oil, 40 wtr & 53 mcf.