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Office District I		Energy, Minera	ils and Natu	ıral Resources		May 27, 2004
	ch Dr., Hobbs, NM 88240		•		WELL API NO.	
District II		OIL CONCE	DVATION	DIVISION	30-025-25594	
District III  1301 W. Grand Ave., Artesia, NM 88210  District III  1220 South St. Francis Dr.				5. Indicate Type	of Lease	
1000 Dia Dearga Dd. Arton NM 97410				STATE	FEE X	
District IV Santa Fe, NW 8/303				6. State Oil & Ga	as Lease No.	
	rancis Dr., Santa Fe, NM					,
87505	OLD TO DAY MOTEO	TEC AND DEDODED	ONINGIA		7 7 7	TT
SUNDRY NOTICES AND REPORTS ON WELLS  7. Lease Name or Unit Agreement						or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						0.10m (c)
PROPOSALS.)					A.L. Christmas (	
1. Type of Well: Oil Well X Gas Well  Other					8. Well Number	11 ;
2. Name of Operator					9. OGRID Numb	ber 005380
XTO Ener	gy Inc.					4
3. Address of Operator					10. Pool name or	r Wildcat
200 N. Lor	raine, Ste 800, Midland, T	exas 79701			Blinebry Oil & G	Gas (oil)
4. Well La	ocation					
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Se	ection 18 Townsl			MPM Lea	County	
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Pit type	Depth to Groundwat	erDistance from	nearest fresh v	vater well D	istanes from nearest sur	face water
Pit Liner Thi	ckness: mil	Below-Grade Tank:	Volume	bbls:	Construction Material	্জ্/
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POOH & LD 34 jts 2-7/8" tbg. RIH w/5-1/2" csg spear 1 jt 2-7/8" tbg & pull 140,000# on 5-1/2" 15.5# csg. Csg would not move. LD spear & RU power swivel. PU 5-1/2" mechanical csg cutters. Cut off 5-1/2" csg 2' below csg pack off & remove WH & csg pack off. RD power swivel & LD csg cutters. RDMO PU & dig out around 8-5/8" surface csg. Located hole in 8-5/8" 3' below btm flange. Back-hoe stair stepped hole around 8-5/8" csg to eliminate confined space. Cover & secure csg. SDON.

Check bell hole & ensure atmospheric, oxygen, H2S, & LEL levels are safe. Monitor hole every 15 min. and record readings. RU RWI welder. Cut 8-5/8" surface pipe off 1' below hole & remove bad piece of pipe. Cut off 5-1/2" prod csg off 1' below hole & remove bad piece of pipe. Install 8-5/8" & 5-1/2" double slip jts and weld on new 8-5/8" & 5-1/2" surface & csg pipe. RD RWI welder. Install braiden head flange & csg slips. NU WH. RU Parker & Parker pmp trk. Press backside to 500 psig for 30 min. Tested ok. NMOCD Rep. on location to witness press test. RD pmp trk. Back-fill bell hole. RU Key PU & NU BOP. SWI & SDON.

RU Lobo pmp trk. POOH w/2 stands of 2-7/8" kill string. PU & RIH w/5-1/2" TS retrieving head & 34 jts 2-7/8" 6.5#, J-55, EUE, 8rd tbg. Tag sd on top of RBP @ 1,120'. Brk cir & wash sd off of RBP. Cir hole clean. Open by-pass on RBP & equalized press on tbg & csg. Blow well dwn. Rel RBP & POOH w/tbg & tools. LD RBP & TS retrieving head. RIH w/184 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. ND BOP & NU WH. RD Lobo pmp trk. RIH w/2.5" x 1.5" x RHBC x 20' x 4' pmp, 1 - 3/4" x 2' pony rod, 133 - 3/4" N-90 sucker rods, 98 - 7/8" N-90 sucker rods, 1 - 8' Pony rod & 1- 1-1/4" x 26' PR. SWI & SDON

RU Key hot oiler. Hot oil down tbg to clean paraffin off rods. SWO & Load tbg w/13 BPW. Press test tbg to 500 psig. Tested ok. RD Key pmp trk. RDMO PU. Lufkin to set 320 ppg unit in am.

8/31/05 Lufkin MI & set American 320-305-144 pmpg unit. Baldor motor. SN# OF334OT. Waiting on Elec.

9/6/05 In 24 hrs well pmpd 38 oil, 43 wtr & 46 mcf.

9/8/05 In 24 hrs well pmpd 40 oil, 50 wtr & 55 mcf.

9/9/05 In 24 hrs well pmpd 30 oil, 40 wtr & 53 mcf.