Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR TORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other Instructions on reverse side Type of Well	BUREAU OF LAND MANAGEMENT						LC064118		
SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well Gas Well Other	Do not use this form for proposals to drill or to re-enter an								
Name of Operator Latigo Petroleum, Inc. Name of Name and Name of	SUBMIT IN TRI	PLICATE - Other instru	uctions on rev	erse side		7. If Unit or	CA/Agreement, Name and/or	No.	
2. Name of Operator 2. Name of Operator 2. Name of Operator 2. Name of Operator 2. Address 3. Address 5. Suite 700 Midland TX 79701 3. Phone No. (include area code) 5. OX Texas, Suite 700 Midland TX 79701 (432)684-4293 (432)684-4293 (5. Feld and Pool or Exploratory Area TEAGUE; PADDOCK-BLINEBR 10. Celleck APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Alter Casing Practure Treat Alter Casing Practure Treat Recomplete Subsequent Report Casing Repair New Construction Recomplete Casing Repair New Construction Recomplete Deepen Plug Back Water Disposal 3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed year of a approximate of the work will be performed or provide the Bond No. on its with BLAPSIA. Required subscripers shall be filled only after all requirements, including reclamation, in a complete the while No following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new year val. Remains 1604 shall be reflected that the site is ready for final inspection.) RUPL. Kill well w/ 2% KCI. POH w/ rods & pump. NU BOP. POH w/ tubing. RUPL. Kill well w/ 2% KCI. POH w/ rods & pump. NU BOP. POH w/ tubing. RUPL. Kill well w/ 2% KCI. POH w/ rods & pump. NU BOP. POH w/ tubing. RUPL. Kill well w/ 2% KCI. POH w/ rods & pump. NU BOP. POH w/ tubing. RUPL. Kill well w/ 2% KCI. POH w/ rods & pump. NU BOP. POH w/ tubing. RUPL. Kill well w/ 2% KCI. POH w/ rods & pump. NU BOP. POH w/ tubing. RUPL. Kill well w/ 2% KCI. POH w/ rods & pump. NU BOP. POH w/ tubing. RUPL. Kill well w/ 2% KCI. POH w/ rods & pump. NU BOP. POH w/ tubing. and set packer. Test casing-tubing annulus to 500#. Put acid wave. Swab and test Faddock 5105-5176. RUPL. Will be determined that the foregoing is true and correct Name (Prenict/Typed) RUPL w/ Liple be a carry gourse. RUPL CAST GOURSEY PETROLEUM ENGINEER Title	I. Type of Well IXI Oil Well □ Gas Well □	Other				8. Well Nam	ne and No.		
Art Well No. Art Well No. September									
18. Address 550 W. Texas, Suite 700 Midland TX 79701 (432)684-4293 (436)684-4293 (436)684-42	Latigo Petroleum, Inc.								
Control of Well / Pouloge, Sec. 1, R. M., or Survey Description	550 W. Texas, Suite 700 M	(432)684-42		code)	10. Field and Pool, or Exploratory Area				
TYPE OF SUBMISSION Acidize	800' FSL & 1980' FEL SEC 34(0) T23S, R37E					11. County of LEA	County or Parish, State EA IM		
Notice of Intent	12. CHECK AP	PROPRIATE BOX(ES)	TO INDICATE 1	NATURE C	F NOTICE, R	EPORT, OR	OTHER DATA		
Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity	TYPE OF SUBMISSION			TYPE O	F ACTION				
Subsequent Report Casing Repairs Plug and Abandon Temporarily Abandon ADD NEW PERF	Notice of Intent ■		- •	at 🗆	•	t/ Resume)	_		
Final Abandonment Notice	☐ Subsequent Report	Casing Repair	☐ New Constr	uction 🔯	-				
13. Describe Proposal or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed of the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depth of all pertinent markets and zor if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depth of all pertinent markets and zor if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depth of all pertinent markets and zor if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depth of all pertinent markets and zor if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depth of all pertinent markets and zor if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depth of and zor all pertinent markets and zor all pertinents. Sor all pertinents under the provided fellowing subscription or recomplete markets and zor all pertinents, including subscription or recomplete markets, and zor all pertinents, including subscription or necomplete fellowing and zor all pertinents, including subscription or necompl	☐ Final Abandonment Notice		· -			andon	ADD NEW PLIN		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsected the port shall be tried following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new factor of the completion of the involved operations. If the operation results in a multiple completion or recompletion in a new factor of the completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, half been completed. But he operation determined that the site is ready for final inspection.) 1) RUPU. Kill well w/ 2% KCl. POH w/ rods & pump. NU BOP. POH w/ tubing. 2) RU WL. RIH w/ csg gun & perf 5105-07', 5120-5130', 5138-54', and 5170-76' w/ 4 jspf (136 holes total). RD WL. 3) RIH w 5 ½" RBP w/ ball catcher and packer, set RBP @ +5200'. Set pkr @ 5190', test RBP to 1000#. Unset pkr, spot gals 15% NEFE @ +5176'. Pull packer to +5055', reverse acid into tubing, and set packer. Test casing-tubing annulus to 500#. Put acid away. Swab and test Paddock 5105-5176'. 4) RU acidizers. Acdz w/ 3500 gals 15% NEFE and 272 1.1 SG RCNBs. Swab back load and test. 5) Unset pkr, POH. 6) RIH w/ tubing, rods, and pump. Hang well on. APPROVED APPROVED APPROVED APPROVED Title Engineering Technician GARY GOURLEY PETROLEUM ENGINEER THIS SPACE FOR FEDERAL OR STATE OFFICE USE					-		461710		
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Signature Date GARY GOURLEY PETROLEUM ENGINEER THIS SPACE FOR FEDERAL OR STATE OFFICE USE	Name (Printed/Typed)						CT 1 1 2005		
Total Date		Wonder		1	05				
Total Date	- XIV	THIS SPAC	E FOR FEDERA	L OR STA	TE OFFICE US	SE .			
Approved by	Approved by			Title	2		Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	certify that the applicant holds les	gal or equitable title to those ri	ights in the subject l	aut or	ce				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.