

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34138
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eunice Monument South Unit
8. Well Number 669
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andes

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

200 N. Loraine, Ste 800, Midland, Texas 79701

4. Well Location

Unit Letter G : 1430 feet from the North line and 1411 feet from the East line
Section 10 Township 21S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application Xor Closure ☐

Pit type steel Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐ OTHER ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/21/05 MIRU well Service PU. POOH w/rods & pmp. ND WH. Rel TAC. NU BOP. PU 2 jts of 2-7/8" tbg. RBUH & tagged fill @ 3,878' (no fill). RU Tuboscope Scanalog. POOH w/121 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. Scanalog showed 118 jts YB, 2 jts BB & 1 jt RB. LD RB jt (pitted). RD Scanalog. SWI & SDON.

7/22/05 RU Gray Wireline. RIH w/4" csg guns w/Titan 22.7 gram charge, 3 JSPF & 120 deg phasing. Perf'd Grayburg zone fr 3,740' - 3,760' (20', 60 holes). POOH w/WL & guns. RD Gray wireline. RU Bo Monk pipe tstrs. Press tstd 2-7/8", 6.5#, J-55, EUE, 8rd tbg to 5,000 psig below the slips, held ok. RIH w/7" BJ1X pkr on 118 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. RD Bo Monk. Set 7" pkr @ 3,707'. RU Key pmp trk. Pmpd 103 BW dwn TCA & pressed to 500 psig for 15", held ok. RD pmp trk. MI & RU Cudd Acid Services & Key transports. Acidized Grayburg perfs (3,740' - 3,878') using 4,000 gals 15% NEFE HCL acid & 3,000# rock salt @ 5.0 BPM & 980 psig. Flushed w/47 bbls fresh wtr @ 5.0 BPM & 1,343 psig. ISIP 300 psig. Max/Min press 1,680/300 psig. 303 BLWTR. RD Cudd Acid Services & Key transports. Rel pkr. POOH w/tbg & LD pkr. SWI & SDON.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE DeeAnn Kemp TITLE Regulatory DATE 10/12/05

Type or print name DeeAnn Kemp

E-mail address:

Telephone No. 432-620-6724

For State Use Only

APPROVED BY: Ray W. Wink

TITLE FIELD REPRESENTATIVE II/STAFF MANAGER

DATE OCT 18 2005

Conditions of Approval (if any):

XTO Energy Inc. 005380 Eunice Monument South Unit 669

- 7/23/05 RIH w/BPMA, PS, SN, 1 jt 2-7/8" IPC tbg, 4 jts 2-7/8", 6.5#, J-55, EUE, 8rd, tbg, 7" TAC & 116 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. ND BOP. Set TAC w/18 pts tension. NU WH. RIH w/1-1/2" x 16' GAC, 2-1/2" x 1-1/2" x 24' RHBC pmp w/4' plngr (SN #XTO169), 7/8" x 4' stabilizer rod, 10 - 1-1/2" sinker bars, 140 - 7/8" N-97 sucker rods, 7/8" x 4' pony rod & 1-1/2" x 26' polish rod. SWO & HWO. RU Key pmp trk. Loaded tbg w/13 BW. Press tbg to 500 psig in 3 strokes, held ok. RD Key pmp trk. RDMO PU. RWTP.
- 7/26/05 In 24 hrs, well made 1 BO, 123 BW & 2 MCF @ 100% run time. FL 354 FAP.
- 7/31/05 In 24 hrs, well pmpd 7 BO, 148 BW & 3 MCF w/1-1/2" pmp @ 7.5 SPM & 100" SL. 100% POC run time. FAP (will shoot in the morning).
- 8/3/05 In 24 hrs, well pmpd 7 BO, 149 BW & 3 MCF w/1-1/2" pmp @ 7.5 SPM & 100" SL. 100% POC run time. FAP 331'.
- 8/13/05 MIRU Nabors Well Service. POOH w/rods & pmp. ND WH. REL TAC & NU BOP. POOH w/121 jts of 2-7/8" 6.5", J-55, EUE, 8rd tbg. SWI & SDON.
- 8/16/05 RIH w/MAJ, Perf sub, SN, IPC jt, 4 jts of 2-7/8" 6.5", J-55, EUE, 8rd tbg, TAC & 116 jts of 2-7/8" 6.5", J-55, EUE, 8rd tbg. ND BOP. Set TAC w/18 pts of tension. NU WH. RIH w/1-1/4" x 16' GA, 2.5" x 2" RHBC x 24' x 4' (SN# XTO-167), 1 - 7/8" x 3' stabilizer sub, 10 - 1-1/2" K-bars, 140 - 7/8" N-97 sucker rods, 1 - 7/8" x 4' pony rod & 1-1/2" x 26' PR. RU pmp trk. Load tbg w/12 bbls of FW. Press up in 5 strokes to 500 psig. Held ok. RD pmp trk. Leave rods stacked out & wait on Pumping unit to be set. RDMO PU. RWTP.
- 8/18/05 Lufkin moved off an American 228 unit. MI an American 456-305-144 unit. FL @ 900 FAP.
- 9/9/05 In 24 hrs, well made 16 BO, 440 BW & 4 MCF. Running 100% on POC. FL 682 FAP.

2 7/8 tbg set @ 3645 per DeLann 10-19-05
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