Office	State of N	new Me	XICO		Form C-103
<u>District I</u> Energy, Minerals and Natural Resources				May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV.	ATION	DIVISION	30-025-35456	
District III	1220 South			5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE	☐ FEE X	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa re,	, NW 8	7303	6. State Oil & G	as Lease No.
87505					
	ES AND REPORTS ON	WELLS		7. Lease Name of	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEP	EN OR PL	JG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Eunice Monum	ent South Unit
1. Type of Well: Oil Well X Gas Well Other				8. Well Number	671
2. Name of Operator				9. OGRID Number	
XTO Energy Inc.				005380	
3. Address of Operator	-			10. Pool name or	r Wildcat
200 N. Loraine, Ste 800, Midland, Texas 79701				Eunice Monument; Grayburg-San Andres	
4. Well Location					
	0.00.1				
Unit LetterC_:_1260					estline
Section 10		Range		MPM Lea	County
用。由《公司传》 《新文》	11. Elevation (Show whe	ether DR,	RKB, RT, GR, etc.,)	
					Land Committee
Pit or Below-grade Tank Application or					
Pit typeDepth to Groundwa	erDistance from near	rest fresh w	ater well Dist	tance from nearest sur	face water
Pit Liner Thickness: mil	Below-Grade Tank: Volu	ıme	bbls; Co	nstruction Material	
12 Check A	ppropriate Box to Ind	licate N	ature of Notice	Deport or Other	· Doto
12. CHECK A	ppropriate box to file	iicale in	ature of Notice,	Report of Other	Data
NOTICE OF INT	TENTION TO:		SUB	SEQUENT RE	PORT OF
PERFORM REMEDIAL WORK X	PLUG AND ABANDON		REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	Ħ	COMMENCE DRI	_	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	Ħ	CASING/CEMEN		
TOLE ON ALTER ONO ING			ONO INCOCEMEN		
OTHER:			OTHER:	_	
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