

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35456
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eunice Monument South Unit
8. Well Number 671
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

200 N. Loraine, Ste 800, Midland, Texas 79701

4. Well Location

Unit Letter C : 1260 feet from the North line and 1460 feet from the West line

Section 10 Township 21S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 7/12/05 MIRU Key Well Service PU (Adam). POOH w/rods & plngr. Did not retrieve SV. SWI SDON.
- 7/13/05 ND WH & NU BOP. POOH w/123 jts of 2-7/8" J-55, 6.5#, EUE, 8rd tbg. RIH w/6-1/4" bit, bit sub, 6 - 4-3/4" DC, 118 jts of 2-7/8" N-80 WS. Tag @ 3901'. PU to 3755'. SWI & SDON.
- 7/14/05 RU Smith Power swivel. RU Lobo kill trk. RIH & tag @ 3,901'. Established CIRC. DO cmt to 3,920'. RD power swivel. POOH w/118 jts of tbg & lay dwn 6 - 4-3/4" DC & bit. RU JSI WL. Log & perf following Grayburg perfs; 3,804' - 3,808' (4', 12 holes), 3,830' - 3,836' (6', 18 holes), 3,880' - 3,898' (18', 54 holes), 3,907' - 3,917' (10', 30 holes). RD WL. RIH w/7" pkr & 117 jts of 2-7/8" WS. Set pkr @ 3,709'. Load csg w/82 bbls of brine. Test backside to 500 psig. Held ok. SWI & SDON.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE DeeAnn Kemp TITLE Regulatory DATE 10/12/05

Type or print name DeeAnn Kemp

E-mail address:

Telephone No. 432-620-6724

For State Use Only

APPROVED BY: Larry W. White TITLE

Conditions of Approval (if any)

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

DATE OCT 18 2005

XTO Energy Inc. Eunice Monument Grayburg Unit #671

- 7/15/05 RU Cudd acid equip. Acidized all perfs (3784'-3917') w/1500 gals 15% HCL NEFE acid & 5000 gals 15% Ultragel acid dropping 200 7/8" 1.3 SG ball sealers. Dropped 6 ball sealers every 210 gals. Saw very little ball action. ISIP 560 psig. Max rate - 8 BPM, MIN rate - 7.4 BPM, 5 MIN SI press vac. RD Cudd acid equip. SI well 4 hrs. SWI & SDON.
- 7/16/05 RU swab. Made 50 swab runs. Swbd 6 bbls oil & 144 bbls wtr in 10 hrs. BFL 2500', Ending FL 3000'. 100 BLWTR. SWI & SDON.
- 7/19/05 POOH & LD 2-7/8" WS & pkr. RIH 2-7/8" x 16' MAJ, 2.5 x 2.75 x THB x 24 x 4 x 4 (AGU-015), 2 - 6' x 2-7/8" subs, 9 - jts 2-7/8", J-55, 6.5#, tbg, 7" TAC & 112 jts 2-7/8", J-55, 6.5# tbg. ND BOP & set TAC w/14 pts. NU WH. RIH w/on/off tool, 9 - 1-1/2" K-bars, 66 - 3/4" D-90 sucker rods, 76 - 1" D-90 sucker rods, 1" x 6', 1" x 4', 1" x 2' pony rods. SWO & HWO. RU pmp trk. Loaded tbg w/12 bbls of FW. Press to 500 psig, held ok. Good pmp action. RDMO PU.
- 7/26/05 In 24 hrs, well made 17 BO, 604 BW & 11 MCF @ 100% run time. FL 841 FAP.
- 8/2/05 In 24 hrs, well pmpd 15 BO, 603 BW & 8 MCF w/2-3/4" pmp @ 6.5 SPM & 168" SL. 100% POC run time. FAP 120'. Rons gang chg'd sheave & sped well up to 8.0 SPM.
- 8/9/05 POOH w/rods. Well was parted 42 rods dwn. Body break (pitted in D-87 rod). RIH w/fishing tool & rods. Latched on to fish. Unlatched the on/off tool. SWI & SDON.
- 8/10/05 POOH w/rods. Found alot of pitting on D-87 rods. LD entire rod string. Waited on new rods for 2 hrs. SWI & SDON.
- 8/11/05 RU & RIH w/on/off tool, 1 - 1-1/2" K-bar, 65 (New) - 7/8" N-97 sucker rods, 75 (New) - 1" N-97 sucker rods, 3 - 1" N-97 pony rods (4', 6', 8') & 1-1/2" x 26' PR. SWO & HWO. Well pmpd up, good pmp action. Press up to 500 psig. Held ok. RDMO PU. RWTP.
- 8/20/05 In 24 hrs, well pmpd 22 BO, 715 BW & 10 MCF. 100% POC run time. 200' A/P.
- 9/9/05 In 24 hrs, well pmpd 21 BO, 709 BW & 10 MCF. Running 94% on POC. Final Report.