

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBS OGD
MAY 06 2014
RECEIVED

WELL API NO. 30-025-20980
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-7723
7. Lease Name or Unit Agreement Name STATE AF
8. Well Number 3
9. OGRID Number 222759
10. Pool name or Wildcat Wolfcamp SWD
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
Buckeye Disposal SWD

3. Address of Operator
PO Box 2724 Lubbock Texas 79403

4. Well Location
Unit Letter L : 1980 feet from the South line and 990 feet from the West line
Section 8 Township 18 S Range 35 E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER: RUN CASING LINER

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1 Rig up pulling unit
- 2 Run work string + casing scraper to 10,400
- 3 Pull out of hole
- 4 Run in hole with cast iron bridge plug set at 10,400
- 5 Run 4" casing to 10,350
- 6 Cement casing
- 7 Run Integrity Test

Spud Date:

7-8-14

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

JD Dwyer

TITLE

MANAGER

DATE

10-5-14

Type or print name

3107 SAYRE

E-mail address:

jim@the-standard-energy.com

PHONE:

575-390-6006

For State Use Only

APPROVED BY:

Maley Brown

TITLE

Dist. Supervisor

DATE

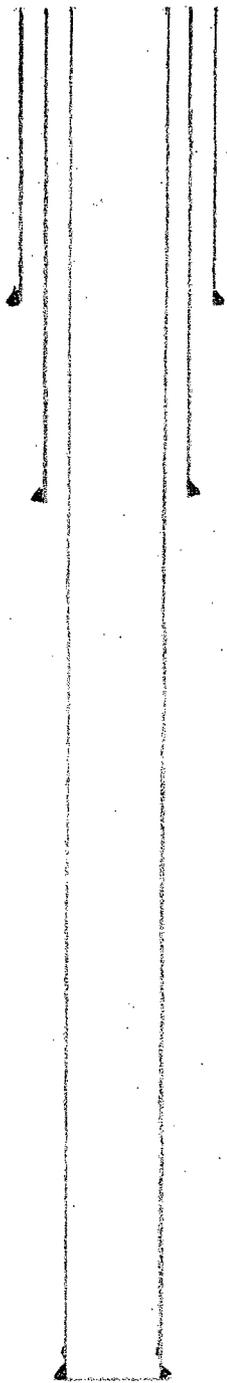
MAY 07 2014

Conditions of Approval (if any):

MAY 07 2014

Current Wellbore Sketch

Proposed Wellbore Sketch



13 3/8 48# set @ 360'

9 5/8 40# set @ 3876'

5 1/2 17# set @ 10837'

2 3/8 plastic coated tubing
Set @ approx. 9800'

4" plastic coated baker packer
Set @ approx. 9800'

Perfs. 9883 -9927
Proposed injection zone

4" set @ 10400'

