

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-00667
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
4. Well Location Unit Letter <u>J</u> , 1980 feet from the <u>S</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>24</u> Township <u>17S</u> Range <u>32E</u> NMPM LEA County		8. Well Number: 062
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4063'		9. OGRID Number 269324
10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES		

MAY 02 2014

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: MIT <input checked="" type="checkbox"/>	
---	--	--	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED COMPLETED OPERATIONS AND MIT TEST

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Callahan TITLE: REG COMPLIANCE SPECIALIST III DATE APRIL 30, 2014

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 5/5/2014

Conditions of Approval (if any):

MAY 07 2014

CAPROCK MALJAMAR UNIT #62
API #30-025-00667
ATTACHMENT

4/10/2014 – RUPU, CHANGE OVER SLIPS, ELEVATORS AND PIPE RAMS TO 2-3/8". ND WH, NU BOP & CATCH PAN, TRIED TO RLSE PKR, PKR WOULDN'T RLSE, LEFT TBG OPEN TO FRAC TANK, SDFN.

4/11/2014 – RLSD PKR, TOH W/ 2-3/8" IPC PROD TBG, TALLEY 2-3/8" WS, MIRU D&G TBG TESTER, TESTED WS, TAGGED UP @ 4090', RD TBG TESTER, 128' PERS COVERED UP, MIRU AZTEC REV UNIT, RU SWIVEL & STRIPPER HEAD, BREAK CIRC, STARTED DRLG, DRILL TO 4184'. CIRC CLEAN, LD SWIVEL & 2 JTS, LEAVE SWINGING @ 4122', SDFN.

4/14/2014 – BLEED OFF WELL, RU SWIVEL, STARTED DRLG @ 4,343' GETTING BACK RUBBER, METAL AND FRAC BALL, CIRC HOLE CLEAN, LD SWIVEL, LD 11 JTS, REMOVE STRIPER RUBBER, OUT W/ BIT (OK), RIH W/ 5-1/2" AS1X 14-20# TREATING PKR TO 4009', L&T BACKSIDE TO 500# OK, CRAIN STARTED ACID JOB PUMPED 15% NEFE 24 BBLS 550# ROCK SALT PRESSURE INCREASE 300#

4/17/2014 – RU CARDINAL PUMP TRUCK, START AND COMPLETE STEP RATE TEST, RD PUMP TRUCK, RD CARDINAL, RU FLOW LINE TO FRAC TANKS, FLOW BACK WELL, SDFN.

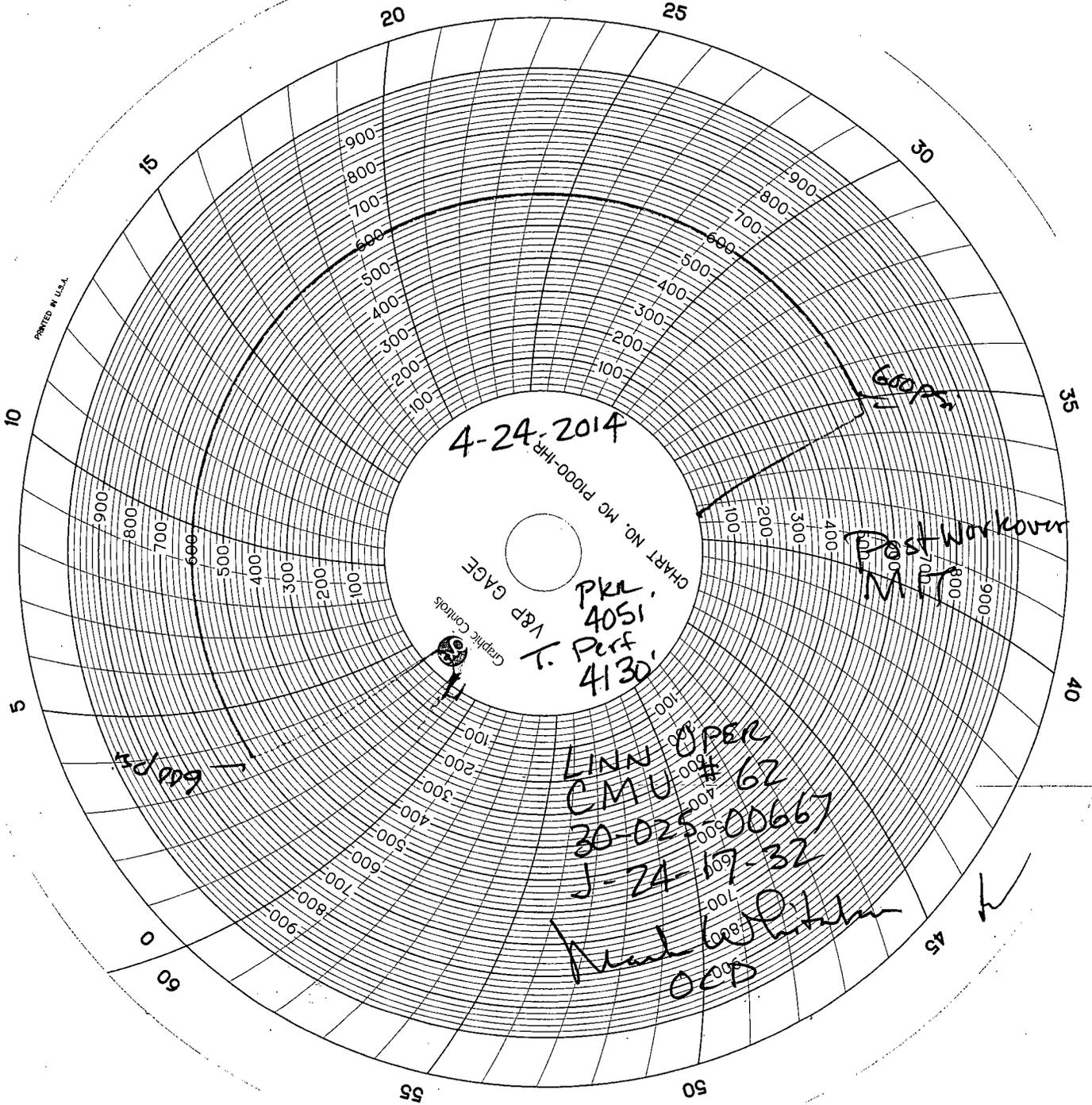
4/21/2014 – TBG HAD 900#, FLOWED DOWN WELL, RLSD PKR, LD WS, RU HYDRO TESTER, TRIED TESTING PROD TBG, TEST BAR KEPT GETTING STUCK, RD HYDRO TESTER, TIH W/ IPC TBG, TOH & LD IPC TBG. SDFN.

4/22/2014 – PU PKR & PROD TBG, SET PKR @ 4051', LOAD TBG W/ ENVIRO VAC, GOT OFF PKR, CIRC PKR FLUID. ND BOP & CATCH PAN, NU WH, PLUMB INTO INJ LINE, RAN MIT CHART FOR 30 MIN, GOOD. RDPUMO.

4/24/2014 – PERFORMED MIT FOR 31 MINS, START 600# END 600#. PASSED. WITNESSED BY MARK WHITAKER (OCD).

R

PRINTED IN U.S.A.



4-24-2014

Graphic Controls
V&P GAGE

CHART NO. MC P1000-1HR
PRK 4051
T. Perf 4130

LINA OPER
CMU # 62
30-025-00667
J-24-17-32

Need by [signature]
OCD

Post Workover
M.F.T.

600PS

600PS