

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

**Form C-105**  
 Revised August 1, 2011

1. WELL API NO.  
 30-025-41533

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 J.R. Holt

6. Well Number:  
 #3 **HOBBS OCD**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER **MAY 07 2014**

8. Name of Operator  
 Texland Petroleum-Hobbs, LLC

9. OGRID  
 113315

10. Address of Operator  
 777 Main Street, Suite 3200, Fort Worth, Texas 76102

11. Pool name or Wildcat  
 Shipp, Strawn **RECEIVED**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	2	17S	37	E	830	NORTH	1060	WEST	LEA
BH:										

13. Date Spudded 3/10/14	14. Date T.D. Reached 4/8/14	15. Date Rig Released 4/13/14	16. Date Completed (Ready to Produce) 5/1/14	17. Elevations (DF and RKB, RT, GR, etc.) 3761.0 GL
18. Total Measured Depth of Well 11,750'	19. Plug Back Measured Depth 11,687'	20. Was Directional Survey Made? yes	21. Type Electric and Other Logs Run Borehole, SpGR, AIT, CN, BCS	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 11,469-11486' (oa) Strawn

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	467'	17 1/2"	550	Circ to surface
8 5/8"	32#	4517'	11"	1200	Circ to surface
5 1/2"	17#	11,750'	7 7/8"	1805	Circ to surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8" 6.5#	11,293'	11,288'

26. Perforation record (interval, size, and number)  11,469-11,486 (oa) 1 spf = 18 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11,469-11,486'	Acidz w/1500 gals 15% NEFE HCl

**28. PRODUCTION**

Date First Production 5/1/14		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) flowing			Well Status ( <i>Prod. or Shut-in</i> ) producing		
Date of Test 5/6/14	Hours Tested 24 hrs	Choke Size 26/64"	Prod'n For Test Period	Oil - Bbl 334	Gas - MCF 222	Water - Bbl. 66	Gas - Oil Ratio 665
Flow Tubing Press. 250	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 334	Gas - MCF 222	Water - Bbl. 66	Oil Gravity - API - ( <i>Corr.</i> )	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
 sold

30. Test Witnessed By  
 Ronnie McCracken

31. List Attachments  
 E-logs, Deviation Survey, C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature *Vickie Smith* Printed Name Vickie Smith Title Regulatory Analyst Date 5/7/14

E-mail Address vsmith@texpetro.com *KE MAY 07 2014 KO*

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2082	T. Canyon 11145	T. Ojo Alamo	T. Penn A"
T. Salt 2110	T. Strawn 11452	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3256	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3405	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3868	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4453	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6502	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 7096	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9240	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from... 11470.....to... 11486.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
Surf	2082	2082	Sandstone & shale				
2082	3256	1174	Salt & dolomite				
3256	4453	1197	Siltstone, dolomite & anhydrite				
4053	6502	2049	Dolomite & siltstone				
6502	9240	2738	Dolomite, siltstone & limestone				
9240	11145	1905	Shale & dolomite				
11145	11744	599	Limestone, sandstone & shale				