

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
Energy, Minerals and Natural Resources
MAY 07 2014
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
RECEIVED Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11853
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator FULFER OIL & CATTLE LLC.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1224, JAL, NM 88252		7. Lease Name or Unit Agreement Name DYER
4. Well Location Unit Letter B : 330 feet from the NORTH line and 2310 feet from the EAST line Section 31 Township 25S Range 37E NMPM County LEA		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 141402
		10. Pool name or Wildcat TALMAT, TAN-YATES-7RD(OIL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: RETURN TO PRODUCTION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-19-13

CLEANED OUT HOLE TO 3130' TREATED W/15% NEFE HCL (1500 GAL.)
RAN IN HOLE W/TBG., PUMP, + RODS. HUNG WELL ON.
LAST TEST - 4-28-14 ✓
OIL - 0 WATER - 115 BBLs. GAS - 2 MCF (USING VENT RECORDER)

SCHEMATIC ATTACHED-

Spud Date:

1-14-76

Rig Release Date:

1-19-76

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gary W. Wink TITLE PRODUCTION FOREMAN DATE 4-28-14
Type or print name GARY W. WINK E-mail address: garywink@leaenergy.com PHONE: 575-390-5095
For State Use Only
APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 5/7/2014
Conditions of Approval (if any): C.O.A. RETEST WELL BY 5/31/2014.

MAY 07 2014

DATE 5-21-91 WELL NO. 1 LEASE Dyer FIELD Jalmat

Unit B Sec. 31 T-25-S R-37-E
330 FNL 2310 FEL

Elev. 2992' GL

9⁵/₈" @ 295' Cement w/ 200 sks.
36"

2835' }
2929' } Yates perf. GAS

3110' perf. Seven Rivers
3125'

Aug. 17, 1960 - Set BP @ 3140' w/ 10 sks. CAP.

7" @ 3154' - Cement w/ 400 sks. - 2 stage tool
23" circ. to surface.

TD 3251'