

ATS 14-275

UNORTHODOX
LOCATION

Non-Standard Location

Form 3160-3
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

MAY 05 2014

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work ☒ DRILL ☐ REENTER		RECEIVED	5. Lease Serial No. SHLABHL: NMNM0559539	
1b. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone			6. If Indian, Allottee or Tribe Name	
2. Name of Operator Cimarex Energy Co. (215099)		7. If Unit or CA Agreement, Name and No.		
3a. Address 202 S. Cheyenne Ave., Ste 1000, Tulsa, OK 74103		8. Lease Name and Well No. James 29 Federal #36H 313195		
3b. Phone No. (include area code) 918-585-1100		9. API Well No. 30-025-41832		
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface 185 FNL & 1450 FWL At proposed prod. Zone 330 FSL & 1330 FWL		10. Field and Pool, or Exploration SAND DUNES, 13 S (53805)		
11. Sec., T. R. M. or Blk. and Survey, and Area 29, 23S, 32E		12. County or Parish Lea		
14. Distance in miles and direction from nearest town or post office* Loving, NM is 23 miles west of location		13. State NM		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line if any) 185	16. No of acres in lease NMNM0559539=1440.00 acres	17. Spacing Unit dedicated to this well 160.00		
18. Distance from proposed* location to nearest well, drilling, completed, applied for, on this lease, ft. 880' from the #37	19. Proposed Depth Pilot Hole TD: N/A 13,965 MD 9,400 TVD	20. BLM/BIA Bond No. on File NM2575; NMB000835		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3682 GR	22. Approximate date work will start* 1/20/14	23. Estimated duration 35 days		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor	4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
2. A Drilling Plan	5. Operator Certification
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).	6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Terri Stathem	Date 12/9/13
Title Regulatory Compliance		
Approved By (Signature) IS/ STEPHEN J. CAFFEY	Name (Printed/Typed) CARLSBAD FIELD OFFICE	Date 5-1-14
Title FIELD MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.S. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Carlsbad Controlled Water Basin

Approval Subject to General Requirements & Special Stipulations Attached

MAY 08 2014 PM

*(Instructions on page 2)

Operator Certification Statement

James 29 Federal #36

Cimarex Energy Co.

UL: C, Sec. 29, 23S, 32E

Lea Co., NM

Operator's Representative

Cimarex Energy Co. of Colorado

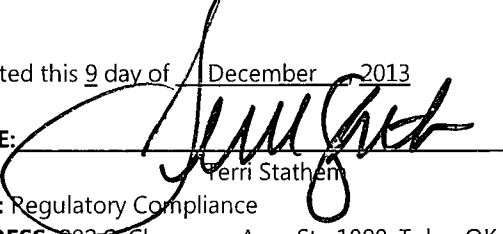
600 N. Marienfeld St., Ste. 600

Midland, TX 79701

Office Phone: (432) 571-7800

CERTIFICATION: I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Executed this 9 day of December 2013

NAME: 

Terri Stathem

TITLE: Regulatory Compliance

ADDRESS: 202 S. Cheyenne Ave., Ste 1000, Tulsa, OK 74103

TELEPHONE: 918-585-1100

EMAIL: TStathem@cimarex.com

Field Representative: Same as above

Application to Drill
James 29 Federal #36
 Cimarex Energy Co.
 UL: C, Sec. 29, 23S, 32E
 Lea Co., NM

In response to questions asked under Section II B of Bulletin NTL-6, the following information is provided for your consideration:

1. Location: SHL 185 FNL & 1450 FWL
 BHL 330 FSL & 1330 FWL

2. Elevation Above Sea Level: 3,682' GR

3. Geologic Name of Surface Formation: Quaternary Alluvium Deposits

4. Drilling Tools and Associated Equipment: Conventional rotary drilling rig using fluid as a circulating medium for solids removal

5. Proposed Drilling Depth: 13,965 MD 9,400 TVD Pilot Hole TD: N/A

6. Estimated Tops of Geological Markers:

Formation	Est Top	Bearing
Rustler	1200'	N/A
Salt	2300'	N/A
Castille	3300'	N/A
Base last Salt	4550'	N/A
Lamar	4760'	N/A
Bell Canyon	4805'	N/A
Cherry Canyon	5630'	N/A
Brushy Canyon	6960'	N/A
Basal Brushy Canyon	8100'	N/A
Bone Spring	8600'	Hydrocarbons
Avalon Shale	9100'	Hydrocarbons

7. Possible Mineral Bearing Formation: Shown above

7A. OSE Ground Water Estimated Depth: 400'

8. Casing Program:

See COA

Name	Casing Depth From (ft)	Casing Setting Depth (ft) MD	Casing Setting Depth (ft) TVD	Open Hole Size (inches)	Casing Size (inches)	Casing Weight (lb/ft)	Casing Grade	Thread	Condition	IBHP (psig)	Anticipated Mud Weight (ppg)	Collapse SF at Full Evacuation (1.125)	Collapse SF at 1/3 Evacuation (1.125)	Burst SF (1.125)	Cumulative Air Weight	Cumulative Bouyed Weight (lbs)	Bouyant Tension SF (1.8)
Surface	0	1250	1250	17 1/2	13-3/8"	48.00	H-40	ST&C	New	539	8.3	1.37		3.21	60,000	52,397	6.15
Intermediate	0	4775	4775	12 1/4	9-5/8"	36.00	J-55	LT&C	New	2483	10.0		1.24	1.42	171,900	145,656	3.11
Production	0	8923	8923	8 3/4	5-1/2"	17.00	L-80	LT&C	New	4175	9.0	1.51		1.85	159,800	137,843	2.45
Production	8923	13965	9400	8 3/4	5-1/2"	17.00	L-80	BT&C	New	4399	9.0	1.43		1.76	8,109	6,995	56.76

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8A. Casing Design and Casing Loading Assumptions:

Surface	Tension	A 1.8 design factor with effects of buoyancy: 8.30 ppg.
	Collapse	A 1.125 design factor with full internal evacuation and a collapse force equal to a 8.30 ppg mud gradient.
	Burst	A 1.125 design with a surface pressure equal to the fracture gradient at setting depth less gas gradient to surface.
Intermediate	Tension	A 1.8 design factor with effects of buoyancy: 10.00 ppg.
	Collapse	A 1.125 design factor evacuated 1/3 TVD of next casing string with a collapse force equal to a 10.00 ppg mud gradient.
	Burst	A 1.125 design with a surface pressure equal to the fracture gradient at setting depth less gas gradient to surface.
Production and/or Production Completion System	Tension	A 1.8 design factor with effects of buoyancy: 9.00 ppg.
	Collapse	A 1.125 design factor with full internal evacuation of next casing string with a collapse force equal to a 9.00 ppg mud gradient.
	Burst	A 1.125 design with a surface pressure equal to the fracture gradient at setting depth less gas gradient to surface.

9. Cementing Program:

Casing Type	Type	Sacks	Yield	Weight	Cubic Feet	Cement Blend
Surface	Lead	794	1.75	13.50	1389	Class C + Bentonite + Calcium Chloride + LCM, 8.829 gps water
	Tail	162	1.34	14.80	217	Class C + LCM, 6.32 gps water
	TOC: 0	85% Excess		Centralizers per Onshore Order 2.III.B.1f		
Intermediate	Lead	1065	1.88	12.90	2002	35:65 (poz/C) + Salt + Bentonite + LCM + retarder, 9.65 gps water
	Tail	279	1.34	14.80	373	Class C + retarder + LCM, 6.32 gps water
	TOC: 0	80% Excess				
Production	Lead	502	2.40	11.90	1203	35:65 (poz/H) + salt + Sodium Metasilicate + Bentonite + Fluid Loss + Dispersant + LCM + Retarder, 13.80 gps water
	Tail	1412	1.24	14.50	1750	50:50 (poz/H) + Bentonite + Salt + Fluid Loss + Dispersant + LCM + Retarder, 5.55 gps water
	TOC: 4575	25% Excess		No centralizers planned in the lateral section. 1 every jt from EOC to KOP. 1 every 4th joint from KOP to 500' inside previous casing.		

Cement volumes will be adjusted depending on hole size

9a. Proposed Drilling Plan:

Pilot Hole TD: No Pilot KOP: 8,923' EOC: 9,673'

Set Surface and Intermediate casing strings. Drill production hole to KOP. Continue drilling lateral through the curve to TD. Run prod casing & cement.

10. Pressure Control Equipment:

Exhibit "E-1". A BOP consisting of two rams with blind rams and pipe rams, and one annular preventer. Below the surface casing, a 2M system will be used. Below the intermediate casing, a 3M system will be used. See attachments for BOP and choke manifold diagrams. An accumulator that meets the requirements in Onshore Order #2 for the pressure rating of the BOP stack. A Rotating head may be installed as needed. A kelly cock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor.

BOP and associated equipment will be installed, used, maintained, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. The Annular Preventer shall be functioned at least weekly. The pipe and blind rams will be operated each trip. No abnormal pressure or temperature is expected while drilling.

BOPS will be tested by an independent service company. The ram preventers, choke manifold, and safety valves will be tested as follows: On the surface casing, pressure tests will be made to 250 psi low and 2000 psi high. On the intermediate casing, pressure tests will be made to 250 psi low and 3000 psi high.

The Annular Preventer will be tested to 250 psi low and 1000 psi high on the surface casing, and 250 low and 1500 high on the intermediate casing.

Cimarex Energy Co. of Colorado requests a variance to drill this well using a co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached (please see Exhibit F, F-1, F-2, F-3). The hose is not required by the manufacturer to be anchored. In the event the specific hose is not available, one of equal or higher rating will be used.

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Cimarex Energy Co.
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Lea Co., NM

See COA

11. Proposed Mud Circulating System:

Depth	Mud Weight	Visc	Fluid Loss	Type Mud
0' to 1250'	8.30	28	NC	FW Spud Mud
1250' to 4775'	10.00	30-32	NC	Brine Water
4775' to 13965'	9.00	30-32	NC	FW/Cut Brine

Sufficient mud materials will be kept on location at all times in order to combat lost circulation or unexpected kicks. In order to run DSTs, open hole logs, and casing, the viscosity and water loss may have to be adjusted in order to meet these needs.

The Mud Monitoring System is an electronic Pason System satisfying requirements of Onshore Order 1.

12. Testing, Logging and Coring Program:

- A. Mud logging program: 2 man unit from 4775 to TD
- B. Electric logging program: CNL / LDT / CAL / GR, DLL /GR -- Inter. Csg to TD
CNL /GR -- Surf to Inter. Csg
- C. No DSTs or cores are planned at this time
- D. CBL w/ CCL from as far as gravity will let it fall to TOC

13. Potential Hazards:

No abnormal pressures or temperatures are expected. In accordance with Onshore Order 6, Cimarex does not anticipate that there will be enough H₂S from the surface to the Bone Spring formations to meet the BLM's minimum requirements for the submission of an "H₂S Drilling Operation Plan" or "Public Protection Plan" for the drilling and completion of this well. Since we have an H₂S Safety package on all wells, attached is an "H₂S Drilling Operations Plan." Adequate flare lines will be installed off the mud / gas separator where gas may be flared safely. All personnel will be familiar with all aspects of safe operation of equipment being used.

Estimated BHP: 4230 psi

Estimated BHT: 156°

14. Construction and Drilling:

Road and location construction will begin after BLM approval of APD. Anticipated spud date as soon as approved.
Drilling expected to take: 35 days.
If production casing is run an additional 30 days will be required to complete and construct surface facilities.

15. Other Facets of Operations:

If production casing is run an additional 30 days will be required to complete and construct surface facilities.
Avalon Shale pay will be perforated and stimulated.
The proposed well will be tested and potential as **Oil**



Critical Point	Critical Points							
	MD	INCL	AZIM	TVD	VSEC	N(+) / S(-)	E(+) / W(-)	DLS
Tie-In	0.00	0.00	181.09	0.00	0.00	0.00	0.00	
9 5/8 Casing Point	4700.00	0.00	181.09	4700.00	0.00	0.00	0.00	0.00
KOP, Build 12° DLS	8922.54	0.00	181.09	8922.54	0.00	0.00	0.00	0.00
Avalon Shale LP	9104.36	21.82	181.09	9100.00	34.20	-34.20	-0.65	12.00
Cimarex James 29 Federal #36H - PBHL	9672.54	90.00	181.09	9400.00	477.46	-477.38	-9.08	12.00
	13964.67	90.00	181.09	9400.00	4769.60	-4768.73	-90.70	0.00



Cimarex James 29 Federal #36H Rev0 TP 29-Oct-13 Proposal Report

(Def Plan)

Report Date: October 29, 2013 - 01:56 PM
Client: Cimarex
Field: NM Lea County (NAD 83)
Structure / Slot: Cimarex James 29 Federal #36H / James 29 Federal #36H
Well: James 29 Federal #36H
Borehole: Original Borehole
UWI / API#: Unknown / Unknown
Survey Name: Cimarex James 29 Federal #36H Rev0 TP 29-Oct-13
Survey Date: October 29, 2013
Tort / AHD / DDI / ERD Ratio: 90.001 ° / 4769.597 ft / 5.805 / 0.507
Coordinate Reference System: NAD83 New Mexico State Plane, Eastern Zone, US Feet
Location Lat / Long: N 32° 16' 56.24626", W 103° 42' 1.78241"
Location Grid N/E Y/X: N 467007.000 ftUS, E 736908.100 ftUS
CRS Grid Convergence Angle: 0.3380 °
Grid Scale Factor: 0.9999529

Survey / DLS Computation: Minimum Curvature / Lubinski
Vertical Section Azimuth: 181.090 ° (Grid North)
Vertical Section Origin: 0.000 ft, 0.000 ft
TVD Reference Datum: Ground Level
TVD Reference Elevation: 3682.000 ft above MSL
Seabed / Ground Elevation: 3682.000 ft above MSL
Magnetic Declination: 7.467 °
Total Field Strength: 48357.875 nT
Magnetic Dip Angle: 60.112 °
Declination Date: October 29, 2013
Magnetic Declination Model: BGM 2012
North Reference: Grid North
Grid Convergence Used: 0.3380 °
Total Corr Mag North->Grid North: 7.1292 °
Local Coord Referenced To: Structure Reference Point

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")	Closure (ft)	Closure Azimuth (°)	DLS (°/100ft)
Tie-In	0.00	0.00	181.09	0.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	N/A
	100.00	0.00	181.09	100.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	200.00	0.00	181.09	200.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	300.00	0.00	181.09	300.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	400.00	0.00	181.09	400.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	500.00	0.00	181.09	500.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	600.00	0.00	181.09	600.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	700.00	0.00	181.09	700.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	800.00	0.00	181.09	800.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	900.00	0.00	181.09	900.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	1000.00	0.00	181.09	1000.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	1100.00	0.00	181.09	1100.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	1200.00	0.00	181.09	1200.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	1300.00	0.00	181.09	1300.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	1400.00	0.00	181.09	1400.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	1500.00	0.00	181.09	1500.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	1600.00	0.00	181.09	1600.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	1700.00	0.00	181.09	1700.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	1800.00	0.00	181.09	1800.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	1900.00	0.00	181.09	1900.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	2000.00	0.00	181.09	2000.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	2100.00	0.00	181.09	2100.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	2200.00	0.00	181.09	2200.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	2300.00	0.00	181.09	2300.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	2400.00	0.00	181.09	2400.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	2500.00	0.00	181.09	2500.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	2600.00	0.00	181.09	2600.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	2700.00	0.00	181.09	2700.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	2800.00	0.00	181.09	2800.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	2900.00	0.00	181.09	2900.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	3000.00	0.00	181.09	3000.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	3100.00	0.00	181.09	3100.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	3200.00	0.00	181.09	3200.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' '')	Longitude (E/W ° ' '')	Closure (ft)	Closure Azimuth (°)	DLS ("/100ft)
	8800.00	0.00	181.09	8800.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	8900.00	0.00	181.09	8900.00	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
KOP, Build 12" DLS	8922.54	0.00	181.09	8922.54	0.00	0.00	0.00	467007.00	736908.10	N 32 16 56.25	W 103 42 1.78	0.00	0.00	0.00
	9000.00	9.30	181.09	8999.66	6.27	-6.27	-0.12	467000.73	736907.98	N 32 16 56.18	W 103 42 1.78	6.27	181.09	12.00
	9100.00	21.30	181.09	9095.94	32.60	-32.59	-0.62	466974.41	736907.48	N 32 16 55.92	W 103 42 1.79	32.60	181.09	12.00
Avalon Shale	9104.36	21.82	181.09	9100.00	34.20	-34.20	-0.65	466972.80	736907.45	N 32 16 55.91	W 103 42 1.79	34.20	181.09	12.00
	9200.00	33.30	181.09	9184.65	78.37	-78.36	-1.49	466928.64	736906.61	N 32 16 55.47	W 103 42 1.81	78.37	181.09	12.00
	9300.00	45.30	181.09	9261.89	141.59	-141.56	-2.69	466865.44	736905.41	N 32 16 54.85	W 103 42 1.82	141.59	181.09	12.00
	9400.00	57.30	181.09	9324.31	219.49	-219.45	-4.18	466787.57	736903.92	N 32 16 54.08	W 103 42 1.85	219.49	181.09	12.00
	9500.00	69.30	181.09	9369.17	308.66	-308.60	-5.87	466698.42	736902.23	N 32 16 53.19	W 103 42 1.87	308.66	181.09	12.00
	9600.00	81.30	181.09	9394.51	405.20	-405.13	-7.71	466601.89	736900.39	N 32 16 52.24	W 103 42 1.90	405.20	181.09	12.00
LP	9672.54	90.00	181.09	9400.00	477.46	-477.38	-9.08	466529.65	736899.02	N 32 16 51.52	W 103 42 1.92	477.46	181.09	12.00
	9700.00	90.00	181.09	9400.00	504.92	-504.83	-9.60	466502.19	736898.50	N 32 16 51.25	W 103 42 1.93	504.92	181.09	0.00
	9800.00	90.00	181.09	9400.00	604.92	-604.82	-11.51	466402.21	736896.59	N 32 16 50.26	W 103 42 1.96	604.92	181.09	0.00
	9900.00	90.00	181.09	9400.00	704.92	-704.80	-13.41	466302.24	736894.69	N 32 16 49.27	W 103 42 1.99	704.92	181.09	0.00
	10000.00	90.00	181.09	9400.00	804.92	-804.78	-15.31	466202.26	736892.79	N 32 16 48.28	W 103 42 2.02	804.92	181.09	0.00
	10100.00	90.00	181.09	9400.00	904.92	-904.76	-17.21	466102.28	736890.89	N 32 16 47.29	W 103 42 2.05	904.92	181.09	0.00
	10200.00	90.00	181.09	9400.00	1004.92	-1004.74	-19.11	466002.31	736888.99	N 32 16 46.31	W 103 42 2.07	1004.92	181.09	0.00
	10300.00	90.00	181.09	9400.00	1104.92	-1104.72	-21.01	465902.33	736887.09	N 32 16 45.32	W 103 42 2.10	1104.92	181.09	0.00
	10400.00	90.00	181.09	9400.00	1204.92	-1204.71	-22.92	465802.35	736885.18	N 32 16 44.33	W 103 42 2.13	1204.92	181.09	0.00
	10500.00	90.00	181.09	9400.00	1304.92	-1304.69	-24.82	465702.38	736883.28	N 32 16 43.34	W 103 42 2.16	1304.92	181.09	0.00
	10600.00	90.00	181.09	9400.00	1404.92	-1404.67	-26.72	465602.40	736881.38	N 32 16 42.35	W 103 42 2.19	1404.92	181.09	0.00
	10700.00	90.00	181.09	9400.00	1504.92	-1504.65	-28.62	465502.42	736879.48	N 32 16 41.36	W 103 42 2.22	1504.92	181.09	0.00
	10800.00	90.00	181.09	9400.00	1604.92	-1604.63	-30.52	465402.44	736877.58	N 32 16 40.37	W 103 42 2.25	1604.92	181.09	0.00
	10900.00	90.00	181.09	9400.00	1704.92	-1704.62	-32.42	465302.47	736875.68	N 32 16 39.38	W 103 42 2.28	1704.92	181.09	0.00
	11000.00	90.00	181.09	9400.00	1804.92	-1804.60	-34.33	465202.49	736873.78	N 32 16 38.39	W 103 42 2.31	1804.92	181.09	0.00
	11100.00	90.00	181.09	9400.00	1904.92	-1904.58	-36.23	465102.51	736871.87	N 32 16 37.40	W 103 42 2.34	1904.92	181.09	0.00
	11200.00	90.00	181.09	9400.00	2004.92	-2004.56	-38.13	465002.54	736869.97	N 32 16 36.41	W 103 42 2.36	2004.92	181.09	0.00
	11300.00	90.00	181.09	9400.00	2104.92	-2104.54	-40.03	464902.56	736868.07	N 32 16 35.42	W 103 42 2.39	2104.92	181.09	0.00
	11400.00	90.00	181.09	9400.00	2204.92	-2204.53	-41.93	464802.58	736866.17	N 32 16 34.44	W 103 42 2.42	2204.92	181.09	0.00
	11500.00	90.00	181.09	9400.00	2304.92	-2304.51	-43.83	464702.61	736864.27	N 32 16 33.45	W 103 42 2.45	2304.92	181.09	0.00
	11600.00	90.00	181.09	9400.00	2404.92	-2404.49	-45.74	464602.63	736862.37	N 32 16 32.46	W 103 42 2.48	2404.92	181.09	0.00
	11700.00	90.00	181.09	9400.00	2504.92	-2504.47	-47.64	464502.65	736860.46	N 32 16 31.47	W 103 42 2.51	2504.92	181.09	0.00
	11800.00	90.00	181.09	9400.00	2604.92	-2604.45	-49.54	464402.67	736858.56	N 32 16 30.48	W 103 42 2.54	2604.92	181.09	0.00
	11900.00	90.00	181.09	9400.00	2704.92	-2704.44	-51.44	464302.70	736856.66	N 32 16 29.49	W 103 42 2.57	2704.92	181.09	0.00
	12000.00	90.00	181.09	9400.00	2804.92	-2804.42	-53.34	464202.72	736854.76	N 32 16 28.50	W 103 42 2.60	2804.92	181.09	0.00
	12100.00	90.00	181.09	9400.00	2904.92	-2904.40	-55.24	464102.74	736852.86	N 32 16 27.51	W 103 42 2.63	2904.92	181.09	0.00
	12200.00	90.00	181.09	9400.00	3004.92	-3004.38	-57.15	464002.77	736850.96	N 32 16 26.52	W 103 42 2.65	3004.92	181.09	0.00
	12300.00	90.00	181.09	9400.00	3104.92	-3104.36	-59.05	463902.79	736849.05	N 32 16 25.53	W 103 42 2.68	3104.92	181.09	0.00
	12400.00	90.00	181.09	9400.00	3204.92	-3204.35	-60.95	463802.81	736847.15	N 32 16 24.54	W 103 42 2.71	3204.92	181.09	0.00
	12500.00	90.00	181.09	9400.00	3304.92	-3304.33	-62.85	463702.84	736845.25	N 32 16 23.55	W 103 42 2.74	3304.92	181.09	0.00
	12600.00	90.00	181.09	9400.00	3404.92	-3404.31	-64.75	463602.86	736843.35	N 32 16 22.56	W 103 42 2.77	3404.92	181.09	0.00
	12700.00	90.00	181.09	9400.00	3504.92	-3504.29	-66.65	463502.88	736841.45	N 32 16 21.58	W 103 42 2.80	3504.92	181.09	0.00
	12800.00	90.00	181.09	9400.00	3604.92	-3604.27	-68.56	463402.90	736839.55	N 32 16 20.59	W 103 42 2.83	3604.92	181.09	0.00
	12900.00	90.00	181.09	9400.00	3704.92	-3704.25	-70.46	463302.93	736837.65	N 32 16 19.60	W 103 42 2.86	3704.92	181.09	0.00
	13000.00	90.00	181.09	9400.00	3804.92	-3804.24	-72.36	463202.95	736835.74	N 32 16 18.61	W 103 42 2.89	3804.92	181.09	0.00
	13100.00	90.00	181.09	9400.00	3904.92	-3904.22	-74.26	463102.97	736833.84	N 32 16 17.62	W 103 42 2.92	3904.92	181.09	0.00
	13200.00	90.00	181.09	9400.00	4004.92	-4004.20	-76.16	463003.00	736831.94	N 32 16 16.63	W 103 42 2.94	4004.92	181.09	0.00
	13300.00	90.00	181.09	9400.00	4104.92	-4104.18	-78.06	462903.02	736830.04	N 32 16 15.64	W 103 42 2.97	4104.92	181.09	0.00
	13400.00	90.00	181.09	9400.00	4204.92	-4204.16	-79.97	462803.04	736828.14	N 32 16 14.65	W 103 42 3.00	4204.92	181.09	0.00
	13500.00	90.00	181.09	9400.00	4304.92	-4304.15	-81.87	462703.07	736826.24	N 32 16 13.66	W 103 42 3.03	4304.92	181.09	0.00
	13600.00	90.00	181.09	9400.00	4404.92	-4404.13	-83.77	462603.09	736824.33	N 32 16 12.67	W 103 42 3.06	4404.92	181.09	0.00
	13700.00	90.00	181.09	9400.00	4504.92	-4504.11	-85.67	462503.11	736822.43	N 32 16 11.68	W 103 42 3.09	4504.92	181.09	0.00
	13800.00	90.00	181.09	9400.00	4604.92	-4604.09	-87.57	462403.13	736820.53	N 32 16 10.69	W 103 42 3.12	4604.92	181.09	0.00

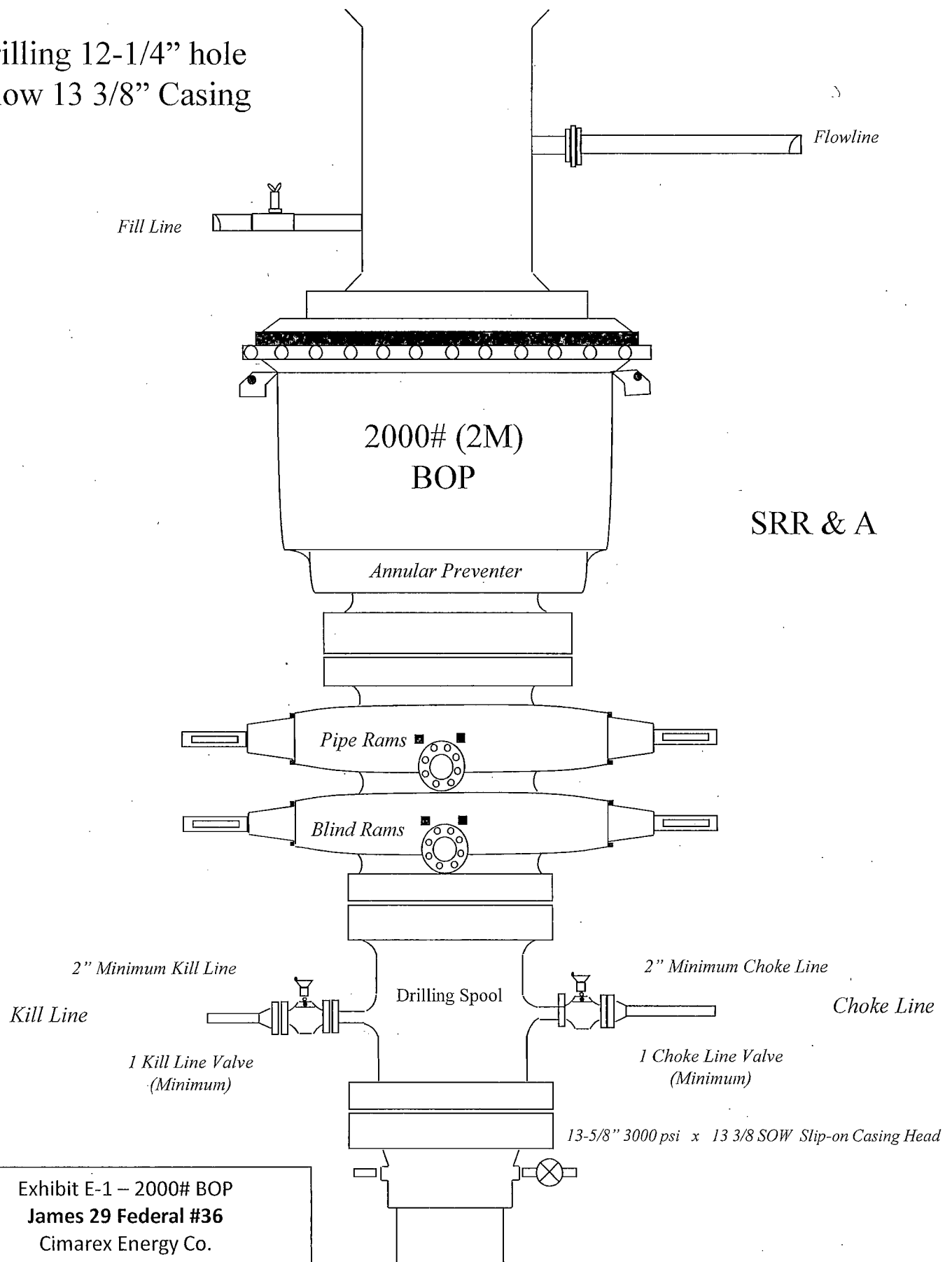
Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")	Closure (ft)	Closure Azimuth (°)	DLS (°/100ft)
	13900.00	90.00	181.09	9400.00	4704.92	-4704.07	-89.47	462303.16	736818.63	N 32 16 9.71 W 103 42 3.15		4704.92	181.09	0.00
Cimarex James 29 Federal #36H - PBHL	13964.67	90.00	181.09	9400.00	4769.60	-4768.73	-90.70	462238.50	736817.40	N 32 16 9.07 W 103 42 3.17		4769.60	181.09	0.00

Survey Type: Def Plan

Survey Error Model: ISCWSA Rev 0 *** 3-D 95.000% Confidence 2.7955 sigma
Survey Program:

Description	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Survey Tool Type	Borehole / Survey
	0.000	13964.672		30.000	30.000	SLB_MWD-STD	Original Borehole / Cimarex James 29 Federal #36H Rev0 TP

Drilling 12-1/4" hole
below 13 3/8" Casing



SRR & A

Exhibit E-1 – 2000# BOP

James 29 Federal #36

Cimarex Energy Co.

29-23S-32E

SHL 185 FNL & 1450 FWL

BHL 330 FSL & 1330 FWL

Lea County, NM

4" hole
Casing

Fill Line

Flowline

3000# (3M)
BOP

Annular Preventer

Pipe Rams

Blind Rams

Drilling Spool

Wellhead Assembly

Choke Line

3" minimum choke line

2 Valves Minimum

13-5/8" 3000 psi x 11" 5000 psi
Wellhead Assembly

13-5/8" 3000# psi x 13-3/8" SOW Casing Head

um Kill Line

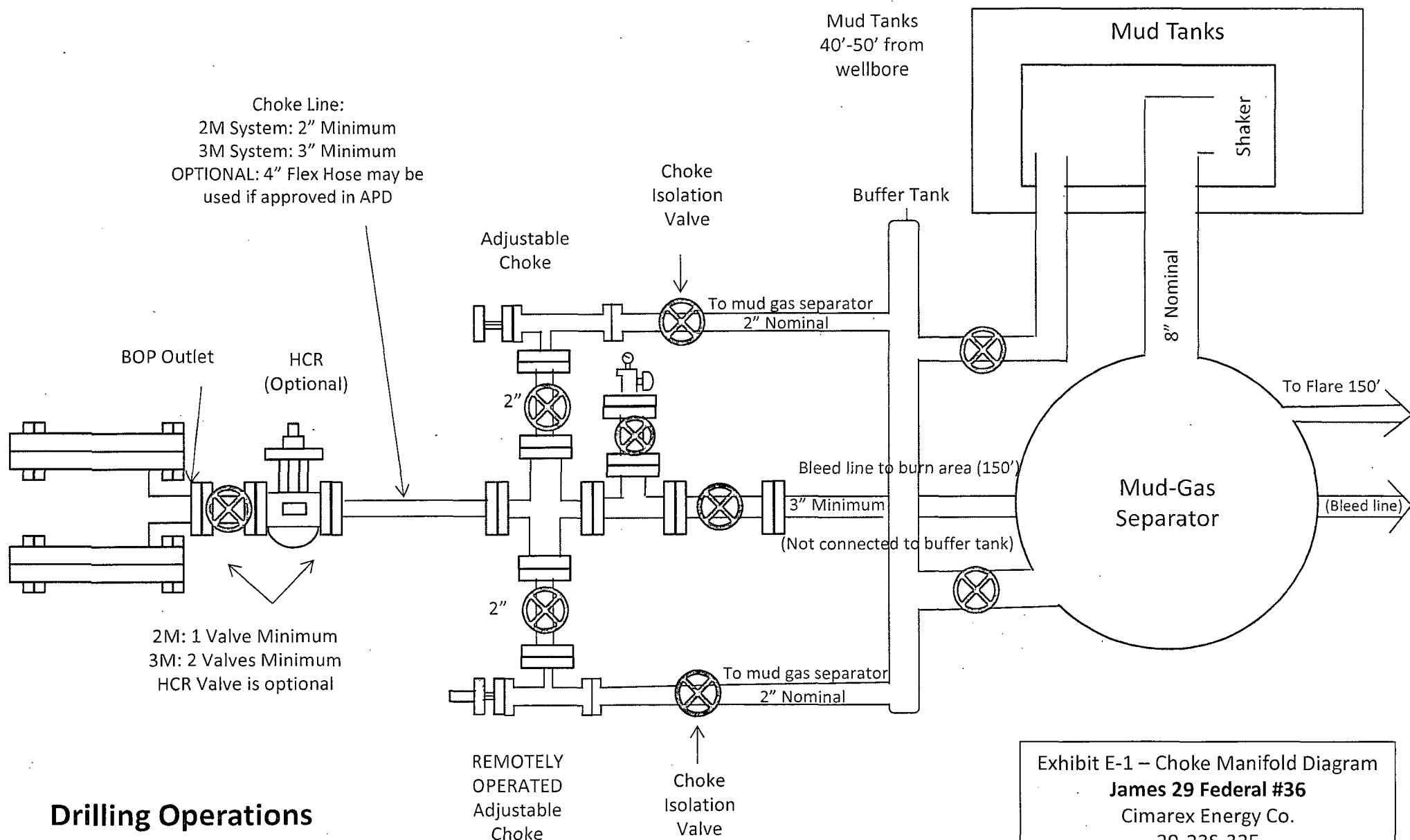
Minimum
g 1 check valve)

3000# BOP
ederal #36
ergy Co.
32E
1450 FWI

SRR & A

13-5/8" 3000 psi x 11" 5000 psi
Wellhead Assembly

13-5/8" 3000# psi x 13-3/8" SOW Casing Head



**Drilling Operations
 Choke Manifold
 2M/3M Service**

Exhibit E-1 – Choke Manifold Diagram
James 29 Federal #36
 Cimarex Energy Co.
 29-23S-32E
 SHL 185 FNL & 1450 FWL
 BHL 330 FSL & 1330 FWL
 Lea County, NM

Exhibit F-1 – Co-Flex Hose Hydrostatic Test

James 29 Federal #36

Cimarex Energy Co.

29-23S-32E

SHL 185 FNL & 1450 FWL

BHL 330 FSL & 1330 FWL

Lea County, NM



Midwest Hose & Specialty, Inc.

INTERNAL HYDROSTATIC TEST REPORT

Customer:		P.O. Number:	
Oderco Inc		odyd-271	
HOSE SPECIFICATIONS			
Type:	Stainless Steel Armor Choke & Kill Hose	Hose Length: 45'ft.	
I.D.	4 INCHES	O.D.	9 INCHES
WORKING PRESSURE	TEST PRESSURE	BURST PRESSURE	
10,000 PSI	15,000 PSI	0 PSI	
COUPLINGS			
Stem Part No.		Ferrule No.	
OKC OKC		OKC OKC	
Type of Coupling:			
Swage-It			
PROCEDURE			
<u>Hose assembly pressure tested with water at ambient temperature.</u>			
TIME HELD AT TEST PRESSURE		ACTUAL BURST PRESSURE:	
15 MIN.		0 PSI	
Hose Assembly Serial Number:		Hose Serial Number:	
79793		OKC	
Comments:			
Date:	Tested:	Approved:	
3/8/2011	<i>O. James Jones</i>	<i>Kevin [Signature]</i>	



Midwest Hose
& Specialty, Inc.

Internal Hydrostatic Test Graph

Customer: Houston

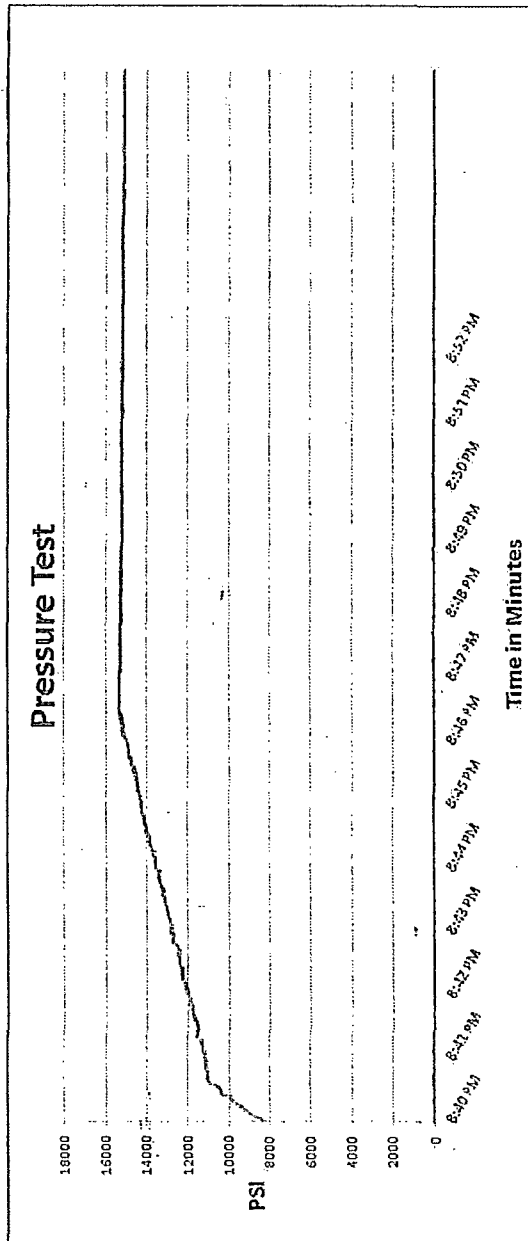
Pick Ticket #: 94260

Hose Specifications

Hose Type: C & K
I.D.: 4"
Working Pressure: 10000 PSI
Length: 45'
O.D.: 6.09"
Burst Pressure: Standard Safety Multiplier Applies

Verification

Type of Fitting: 41/16 10K
Coupling Method: Swage
Final O.D.: 6.25"
Hose Serial #: 5544
Hose Assembly Serial #: 79793



Test Pressure: 15000 PSI
Time Held at Test Pressure: 11 Minutes
Actual Burst Pressure: 15483 PSI
Peak Pressure: 15483 PSI

Comments: Hose assembly pressure tested with water at ambient temperature.

Tested By: Zac McConnell

Approved By: Kim Thomas

[Signature]

[Signature]

March 3, 2011

Exhibit F-1 – Co-Flex Hose Hydrostatic Test
James 29 Federal #36
Cimarex Energy Co.
29-23S-32E
SHL 185 FNL & 1450 FWL
BHL 330 FSL & 1330 FWL
Lea County, NM

Exhibit F-2 - Co-Flex Hose
James 29 Federal #36
Cimarex Energy Co.
29-23S-32E
SHL 185 FNL & 1450 FWL
BHL 330 FSL & 1330 FWL
Lea County, NM



Midwest Hose & Specialty, Inc.

Certificate of Conformity

Customer:		PO
DEM		ODYD-271
SPECIFICATIONS		
Sales Order	Dated:	
79793	3/8/2011	
We hereby certify that the material supplied for the referenced purchase order to be true according to the requirements of the purchase order and current industry standards Supplier: Midwest Hose & Specialty, Inc. 10640 Tanner Road Houston, Texas 77041		
Comments:		
Approved:		Date:
		3/8/2011



Exhibit F -3- Co-Flex Hose
James 29 Federal #36
Cimarex Energy Co.
29-23S-32E
SHL 185 FNL & 1450 FWL
BHL 330 FSL & 1330 FWL
Lea County, NM

Specification Sheet Choke & Kill Hose

The Midwest Hose & Specialty Choke & Kill hose is manufactured with only premium components. The reinforcement cables, inner liner and cover are made of the highest quality material to handle the tough drilling applications of today's industry. The end connections are available with API flanges, API male threads, hubs, hammer unions or other special fittings upon request. Hose assembly is manufactured to API 7K. This assembly is wrapped with fire resistant vermiculite coated fiberglass insulation, rated at 2000 degrees with stainless steel armor cover.

Working Pressure:	5,000 or 10,000 psi working pressure
Test Pressure:	10,000 or 15,000 psi test pressure
Reinforcement:	Multiple steel cables
Cover:	Stainless Steel Armor
Inner Tube:	Petroleum resistant, Abrasion resistant
End Fitting:	API flanges, API male threads, threaded or butt weld hammer unions, unbolt and other special connections
Maximum Length:	110 Feet
ID:	2-1/2", 3", 3-1/2", 4"
Operating Temperature:	-22 deg F to +180 deg F (-30 deg C to +82 deg C)

Exhibit F – Co-Flex Hose

James 29 Federal #36

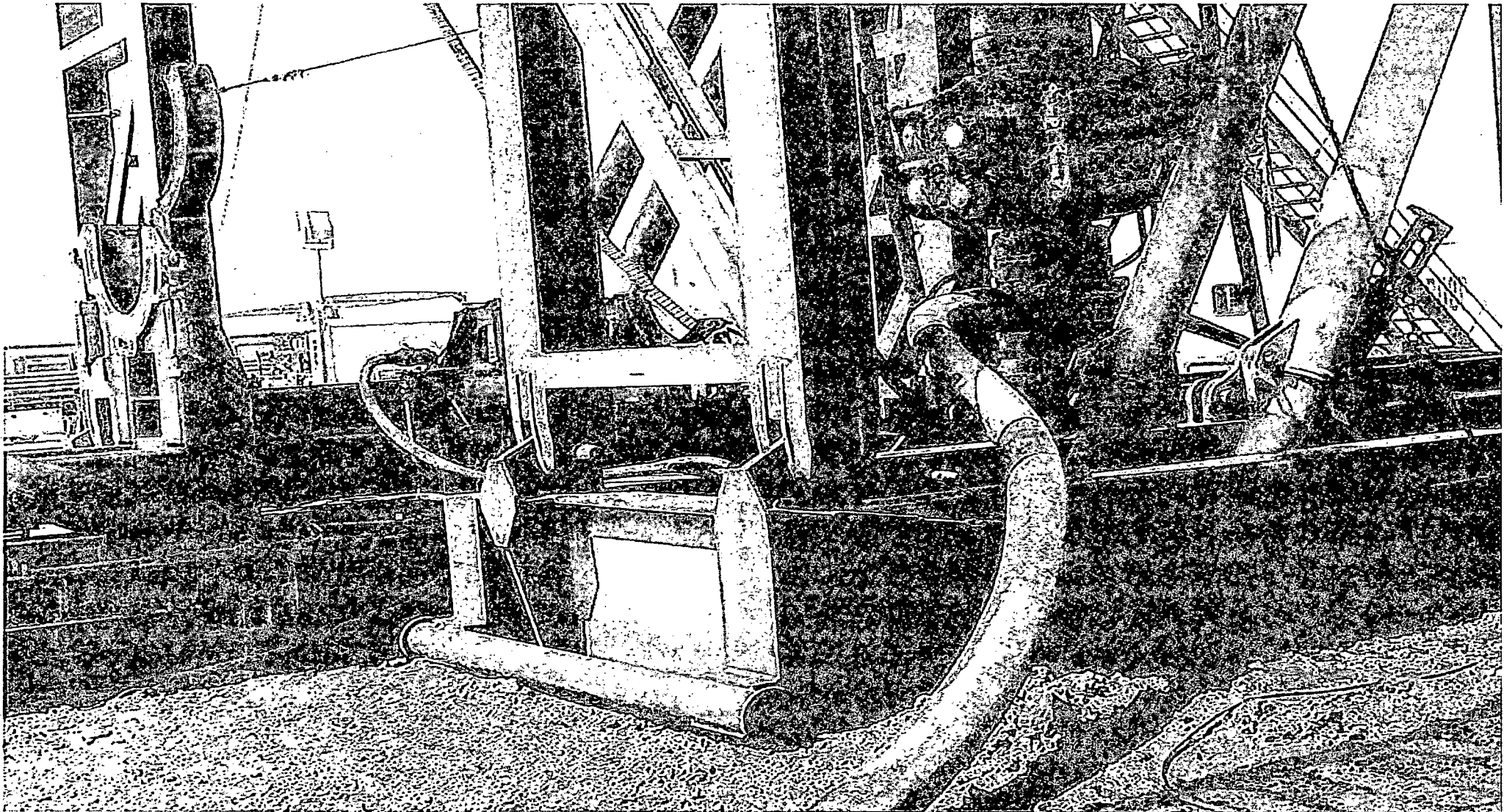
Cimarex Energy Co.

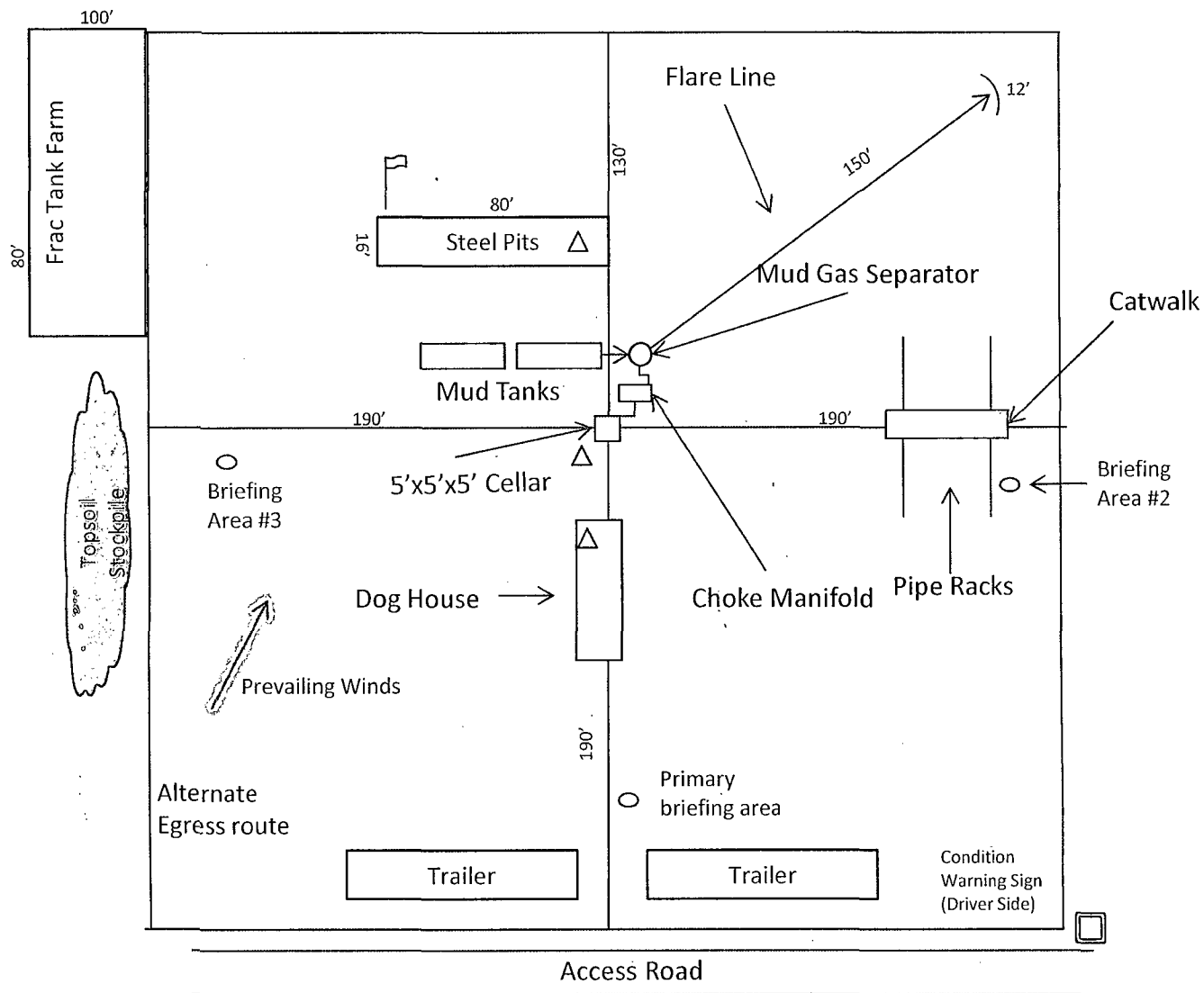
29-23S-32E

SHL 185 FNL & 1450 FWL

BHL 330 FSL & 1330 FWL

Lea County, NM





-  Wind Direction Indicators (wind sock or streamers)
- H2S Monitors (alarms at bell nipple and shale shaker)
-  Briefing Areas
-  Briefing Areas



Exhibit D – Rig Diagram
James 29 Federal #36
 Cimarex Energy Co.
 29-23S-32E
 SHL 185 FNL & 1450 FWL
 BHL 330 FSL & 1330 FWL
 Lea County, NM