

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-03241
5. Indicate Type of Lease STATE XX FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Pearl Queen Unit
8. Well Number 117
9. OGRID Number 25482
10. Pool name or Wildcat Pearl Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well XX Gas Well Other

2. Name of Operator  
State of New Mexico formerly Xeric Oil & Gas Corp.

3. Address of Operator  
1625 N. French Drive Hobbs, New Mexico 88240

4. Well Location  
Unit Letter K : 1980 feet from the S line and 1980 feet from the W line  
Section 29 Township 19S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON XX  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS: PROCEDURE & SCHEMATIC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Compliance Officer DATE 07/24/2013

type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: 575-393-6161

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

State of New Mexico formerly \_\_\_XERIC OIL & GAS\_\_\_

LEASE NAME\_ WEST\_PEARL QUEEN UNIT 117 API 30-0 25 - 03241

U.L. K Section 29 -T 19 S-R 35 E FROM 1980' ~~X~~ (S) L, 1980' ~~X~~ (W) L.

**SPECIAL NOTE**—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLs Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. ~~Set~~ <sup>TAG</sup> CIBP @ 4740'. Circulate MLF. Spot 25 sxs cmt on CIBP.
3. ~~Perf/Sqz or~~ Spot 25 sxs cmt @ 3400''. If perf, WOC & TAG.
4. Perf /Sqz ~~or Spot~~ 25 sxs cmt @ 1800'. If perf, WOC and TAG.
5. Perf/Sqz ~~or Spot~~ @ 200', w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
6. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----

# PLUGGING & ABANDONMENT WORKSHEET

OPERATOR STATE OF NM FORMERLY XERTIC OIL & GAS  
LEASENAME PEARL QUEEN UNIT

WELL # 117  
SECT 29 TWN 19S RNG 35E  
FROM 1980 W/S L 1980 W/L  
TD: 5003' FORMATION @ TD  
PBTD: 4740' FORMATION @ PBTD

13 3/8  
@ 87'  
TOC CIRC

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	13 3/8	87	CIRC		
INTMED 1					
INTMED 2					
PROD	5 1/2	4997	UNKNOWN		
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS		-
INTMED 2			OPENHOLE		-
PROD					

## \* REQUIRED PLUGS DISTRICT I

<u>T. SALT</u> <u>1850'</u> *	
YATES	
QUEEN	
GRAYBURG	
ANDREWS	
<u>B. SALT</u> <u>3360'</u> *	
CANTAN REEF	
DELAWARE	
BELL CANYON	
CHESTY CANYON	
BELLEVUE CANYON	
BONZ SPRING	
OLUKETA	
BUNGERY	
TUES	
ORDEARD	
ABO	
WAC	
PERCH	
STRAWN	
ATOKA	
BLACKLOW	
SCHE	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CANT	
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIBP/35'		5300'
PLUG #4	CEP	25 SXS	5300'
PLUG #5	STUB	50 SXS	4600'-4700'
PLUG #6	RETR SQT	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			

CIBP@  
4740'

Perfs  
4798'-4944'

5 1/2  
@ 4997'  
TOC ?  
w/ 300 SX

TD 5003