

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03243
1. Type of Well: Oil Well Gas Well Other INJECTION WELL		5. Indicate Type of Lease STATE XX FEE
2. Name of Operator State of New Mexico formerly Xeric Oil & Gas Corp.		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive Hobbs, New Mexico 88240		7. Lease Name or Unit Agreement Name West Pearl Queen Unit
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>S</u> line and <u>1980</u> feet from the <u>W</u> line Section <u>29</u> Township <u>19S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number 129
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 25482
10. Pool name or Wildcat Pearl Queen		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON XX	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS: PROCEDURE & SCHEMATIC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Compliance Officer DATE 07/25/2013

Type or print name _____ E-mail address: _____ PHONE: 575-393-6161

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

State of New Mexico formerly Xeric Oil & Gas Corp
West Pearl Queen Unit No. 129

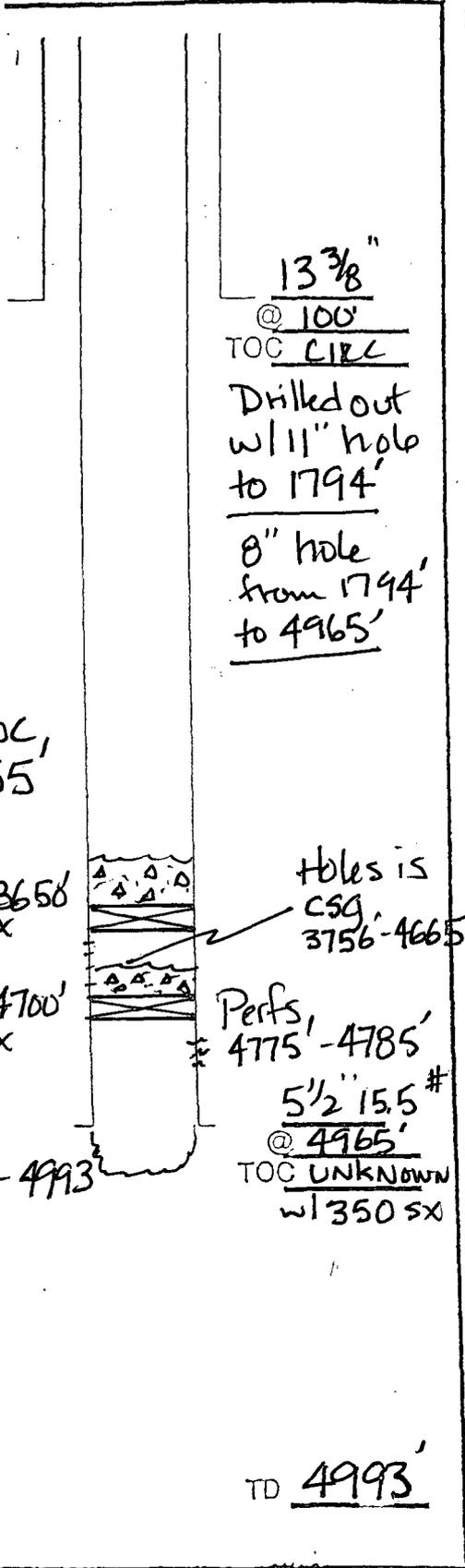
SPECIAL NOTE – Mud Laden Fluid will consist of 9.5 # brine with 12.5 # Salt Gel per BBL (25 sx of gel per 100 bbls brine). All cement plugs will be 25 sx of cement or 100', whichever is greater. Unless otherwise specified in the approved procedure, Class 'C' cement should be used at depths above 7500' and Class 'H' below 7500'.

GIH and tag top of cement. Pressure test csg and report results.
Circulate hole w/ 9.5 ppg brine w/ 25 sx salt gel per 100 bbls.
Perf at 1850' and sqz w/ 25 sx cmt. WOC and Tag.
Perf at 200' and circulate cement to surface (inside/outside).
Cut off wellhead and install dry hole marker.

PLUGGING & ABANDONMENT WORKSHEET

OPERATOR STATE OF NM formerly XERTIC OIL & GAS
 LEASENAME PEARL QUEEN UNIT

WELL # 129
 SECT 29 TWN 19S RNG 35E
 FROM 660 W/SL 1980 EWL
 TD: 4993' FORMATION @ TD _____
 PBD: 3255' FORMATION @ PBD _____



	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	13 3/8	100'	CIRC		
INTMED 1					
INTMED 2					
PROD	5 1/2	4965'	UNKNOWN		
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	4775 - 4785	
INTMED 2			OPENHOLE	4965 - 4993	
PROD					

* REQUIRED PLUGS DISTRICT I

RETLER (ANEYD)	
YATES	
QUEEN	
GRAYBURN	
SAN ANDRES	
CANTON REEF	*
DELAWARE	
BELL CANYON	
CHEEKY CANYON	
BECKY CANYON	
BONE SPRING	
OLDORIEA	*
BUNGERY	
TUES	
DRINGARD	
ASO	
WACO	
PERKY	
STRAWN	
ATOKA	
MOGLOW	
SUCH	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLE			
PLUG #1	OH	25 SXS	9350'
PLUG #2	SHOE	50 SXS	8700-8800'
PLUG #3	CIBP/35'		5300'
PLUG #5	CIBP	25 SXS	5300'
PLUG #4	STUB	50 SXS	4600-4700'
PLUG #6	REINR SQZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #8			
PLUG #2			
PLUG #3			
PLUG #4			
PLUG #5			
PLUG #6			
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			

* CALC TOC, @ 3255

CIBP @ 3650 w/ 40 SX

CIBP @ 4700' w/ 40 SX

O.H. 4965' - 4993'

Holes is CSG, 3756 - 4665'

Perfs, 4775' - 4785'

5 1/2" 15.5 # @ 4965' TOC UNKNOWN w/ 350 SX

TD 4993'