

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-12232
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well Number 27
9. OGRID Number 4323
10. Pool name or Wildcat Dollarhide Tubb Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection **HOBBS OCD**

2. Name of Operator
Chevron USA Inc.

3. Address of Operator
15 Smith Road Midland, TX 79705

4. Well Location
Unit Letter L 1980 feet from the South line and 660 feet from the West line
Section 29 Township 24 S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

MAY 02 2014

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find attached the report for work performed from 3/25/14-4/17/14.

**Please note that the original intent was to run a liner but that did not happen due to bad casing.

4/14/14- Received verbal approval from Mark Whitacker to RDMO but he said we had to spot a plug from where we had drilled out to about 6100' and then tag with 10,000lbs. This work was performed in the attached reports.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Britany Cortez TITLE Regulatory Specialist DATE 04/30/2014

Type or print name Britany Cortez E-mail address bcortez@chevron.com PHONE: 432-687-7415

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 05/08/14

Conditions of Approval (if any):

MAY 08 2014



Summary Report

Major Rig Work Over (MRWO)

Remedial Liner

Job Start Date: 3/25/2014

Job End Date: 4/17/2014

Well Name WEST DOLLARHIDE DRINKARD UNIT 027		Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com

Prep site.

PSI check: SITP-0 psi/ SICP-0 psi
Caliper 2-3/8 elevators. Set limits on CO/FO.

POOH L/D 197 jts of 2-3/8 J-55 4.7# 8rd IPC injection tbg.

Redress BOPE.

Change out 2-3/8 pipe rams w/ 2-7/8 pipe rams.
Caliper 2-7/8 elevators.
R/U enviropan.

Crew lunch.

Handle pipe.
Load 197 jts of 2-3/8 injection tbg to send in for inspection.
Unload, strap and tally 225 jts of 2-7/8 6.5# L-80 WS.

P/U BOP test pkr on 1 jt of 2-7/8 WS, TIH and set.

Test 2-7/8 pipe rams. Low 500 psi/High 1000 psi. Hold each for 5 minutes. Both test pass.

Release pkr POOH, L/D pkr

P/U and TIH 2-7/8 WS f/ surface to 3190'.

Shut in and secure well for the night.
Post tour debrief w/ crew.

Crew travel from location.

No activity on location.

Operations will resume at 0600.

Report Start Date: 3/28/2014

Com

No activity on location.

Crew travel to location.

Pre-tour safety meeting w/ crew.

Discuss Tenet, Hazard, E-colors, Well control, 360 MySpace. Review JSA's associated w/ POA, along w/ H2S awareness/muster points. Go over changing wind direction/weather conditions, good communication, and use of SWA.

Prep site.

PSI check: SITP-0 psi/SICP-0 psi
Caliper 2-7/8 elevators. Set limits on CO/FO.

P/U and TIH 2-7/8 WS f/ 3190'-6190'.

Conduct csg test.

Pressure test (5-1/2 csg x2-7/8 tbg) to 560 psi.
Pressure drops 20 psi in 1/2 from 565 psi to 540 psi.

Change out winch line on the rig.

R/U stripper rubber.

Pump 40 bbls brine 1x's btm's up to wash off surface of plug, prior to latching on to on/off tool.

PJSM w/ Precision Pressure Data slickline and crew. Discuss JSA/hazards associated w/ job. Go over emergency info., H2S muster points, and use of SWA.

R/U slickline equipment and test lubricator to 500 psi. Holds pressure. Test pass.

TIH w/ equalizing tool to 6190', pressure up to 700 psi and punch plug, tubing equalizes at 500 psi. POOH w/ shear tool and P/U retrieving tool, TIH to 6190' and stab profile plug. POOH w/ plug and R/D slickline unit.

Release Lyns inflatable pkr.

Bleed off pressure and tbg goes on vaccum.
L/D 1 jt and POOH/rack back 47 stands of 2-7/8 L-80 WS f/ 6213'-3156'.

Shut in and secure well for the night.

Go over MCBU incidents for the week of March 17th-24th.
Post tour debrief w/ crew.



Summary Report

Major Rig Work Over (MRWO)

Remedial Liner

Job Start Date: 3/25/2014

Job End Date: 4/17/2014

Well Name WEST DOLLARHIDE DRINKARD UNIT 027		Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com					
Crew travel from location.					
No activity on location.					
Operations will resume at 0600.					
Report Start Date: 3/29/2014					
Com					
No activity on location.					
Operations will resume at 0600 on Monday.					
Report Start Date: 3/30/2014					
Com					
No activity on location.					
Operations will resume at 0600 Monday morning.					
Report Start Date: 3/31/2014					
Com					
No activity on location.					
Crew travel to location.					
Pre-tour safety meeting w/ crew.					
Discuss Tenet, Hazard, E-colors, Well control, 360 MySpace. Review JSA's associated w/ POA, along w/ H2S awareness/muster points. Go over changing wind direction/weather conditions, good communication, and use of SWA.					
Prep site.					
PSI check:SITP-550 psi/SICP-620 psi					
Open casing to 1/2 moon, bleed down pressure f/ 620 psi-400 psi. Pump 15 bbls down tbg and tbg goes on vaccum.					
Caliper 2-7/8 elevators.					
Set limits on CO/FO.					
POOH rackback 2-7/8 WS f/ 3156'-surface.					
L/D Baker inflatable pkr.					
P/U 4-3/4 MT bit on 2-7/8 WS and TIH.					
Tag fill at 6364'.					
R/U power swivel.					
Crew lunch.					
C/O f/ 6364'-6485'					
Issues cleaning out interval f/ 6460'-6485'. Hole start to collaspe. Have to work pipe for about 45 minutes to clean out interval.					
Returns include some small metal shavings. Mostly iron sulfide/scale, a few large chunks of cement.					
620 bbls circulated conventionally to clean out.					
Pump 30 bbls 1x's btms up to condition hole.					
POOH rackback 5 stands f/ 6485'-6200'.					
Shut in and secure well for the night.					
Post tour debrief w/ crew.					
Crew travel from location.					
No activity on location.					
Operations will resume at 0600.					
Report Start Date: 4/1/2014					
Com					
NO ACTIVITY AT WELL SITE					
CREW TRAVEL TO LOCATION					
PRE-TOUR SAFETY MEETING. DISCUSSED WEATHER RELATED ISSUES, POSSIBLE GAS RELEASE, AND POTENTIAL WELL CONTROL ISSUES. COMMUNICATED DAILY WORK PLAN, TENET #1, SWA-SWP, HAZARD WHEEL, & E-COLORS DISCUSSED.					
CHECK PSI					
SITP: 410 SICP: 500					
PREP SITE FOR TODAY'S OPS					
INSPECT DRAWWORKS, DERRICK, SLIPS					
CALIPER 2-7/8" ELEV					
SET LIMITS ON COFO					



Summary Report

Major Rig Work Over (MRWO)

Remedial Liner

Job Start Date: 3/25/2014

Job End Date: 4/17/2014

Well Name WEST DOLLARHIDE DRINKARD UNIT 027		Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com

TIH OUT OF DERRICK W/ 4-3/4" MT TRICONE & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ 6201' T/ 6433'
TAG @ 6433', STACK 7-8K LB & WOULD NOT GO THRU TIGHT SPOT

TOH SIDEWAYS 1 STAND FROM DERRICK & 1 JT THAT TAGGED UP WITH F/ 6433' T/ 6360'

TIH 2 JTS F/ 6360' T/ 6423'
PU/RU POWER SWIVEL

CLEAN OUT W/ 4-3/4" MT TRICONE & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ 6433' T/ 6757' (TOP OF CMR)

TIGHT SPOT @ 6433' C/O EASILY
NO OTHER TIGHT SPOTS ENCOUNTERED

RETURNS MOSTLY SCALE W/ SOME CMT & METAL

CIRC. BOTTOMS UP ~110 BBL BRINE

RIG DOWN POWER SWIVEL

TOH W/ 4-3/4" MT TRICONE & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ 6757' T/ 3262'

LD 1ST 20 JTS F/ 6757' T/ 6138'
STOOD BACK REMAINING

PU TOOLS & EQUIP.
SHUT IN & SECURE WELL
DEBRIEF W/ ALL PERSONNEL ON LOCATION

CREW TRAVEL TO YARD

NO ACTIVITY AT WELL SITE

Report Start Date: 4/2/2014

Com

NO ACTIVITY AT LOCATION

CREW TRAVEL TO LOCATION

PRE-TOUR SAFETY MEETING. DISCUSSED WEATHER RELATED ISSUES, POSSIBLE GAS RELEASE, AND POTENTIAL WELL CONTROL ISSUES.
COMMUNICATED DAILY WORK PLAN, TENET #2, SWA-SWP, HAZARD WHEEL, & E-COLORS DISCUSSED.

CHECK PSI
SITP: 450 SICP: 500
PREP SITE FOR TODAY'S OPS
INSPECT DRAWWORKS, DERRICK, SLIPS
CALIPER 2-7/8" ELEV
SET LIMITS ON COFO

TIH W/ 4-3/4" MT TRICONE & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ 3262' T/ 6498'

TAG @ 6498', STACK 6K LBS W/ NO MOVEMENT

RU POWER SWIVEL
PREP FLOOR TO C/O

C/O F/ 6498' T/ 6520'
TIGHT SPOT F/ 6498' T/ 6516'

AFTER C/O T/ 6516' TRIED PULLING BACK THRU TIGHT SPOT, TOOK 4K LBS TO PULL

TRIED RUNNING IN THRU TIGHT SPOT, STACKED 8K LBS

DECISION WAS MADE TO BIT TRIP

PUMP 40 BBL 10# BRINE DOWN TBG
RD POWER SWIVEL
PREP SITE TO TOH

TOH W/ 4-3/4" MT TRICONE & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ 6487' T/ 5853'

LUNCH

CONT. TOH W/ 4-3/4" MT TRICONE & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ 5853' T/ SURF

TIH W/ 4-1/2" MT TRICONE & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ SURF T/ 6498'

TAG @ 6498', STACK 8K LBS

RU POWER SWIVEL
PREP FLOOR TO C/O

C/O W/ 4-1/2" MT TRICONE & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ 6498' T/ 6510'

TOH W/ 4-1/2" MT TRICONE & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ 6510' T/ 6169'



Summary Report

Major Rig Work Over (MRWO)

Remedial Liner

Job Start Date: 3/25/2014

Job End Date: 4/17/2014

Well Name WEST DOLLARHIDE DRINKARD UNIT 027		Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com

PU TOOLS & EQUIP
SHUT IN & SECURE WELL
DEBRIEF W/ ALL PERSONNEL ON SITE

CREW TRAVEL TO YARD

NO ACTIVITY AT WELL SITE

Report Start Date: 4/3/2014

Com

NO ACTIVITY AT WELL SITE

CREW TRAVEL TO LOCATION

PRE-TOUR SAFETY MEETING. DISCUSSED WEATHER RELATED ISSUES, POSSIBLE GAS RELEASE, AND POTENTIAL WELL CONTROL ISSUES. COMMUNICATED DAILY WORK PLAN, TENET #3, SWA-SWP, HAZARD WHEEL, & E-COLORS DISCUSSED.

CHECK PSI
SITP: 480 SICP: 300
PREP SITE FOR TODAY'S OPS
INSPECT DRAWWORKS, DERRICK, SLIPS
CALIPER 2-7/8" ELEV
SET LIMITS ON COFO

TOH W/ 4-1/2" MT TRICONE & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ 6269' T/ SURF

TIH W/ 5-1/2" CMR & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ SURF T/ 6106'

PJSM
SPOT EQUIPMENT
RU HALLIBURTON CMT CREW
CIRC. WELL W/ 140 BBL CLEAN 10# BRINE

TEST SURF. LINES & 2-7/8" WS T/ 4300 PSI

PUMP HESITATION SQUEEZE AS FOLLOWS:
1) 40 BBL FW (TBG CAPACITY PLUS 5 BBL)
2) STING INTO CMR & TEST BACKSIDE T/ 500 PSI
3) EST. INJ RATE 2 BPM 800 PSI
4) 11.9 BBL 10 PPG FLO-CHECK @ 2 BPM 1535 PSI FCP
5) 5 BBL FW @ 2 BPM 1595 PSI FCP
6) 300 SX 70.9 BBL 14.8 PPG 1.33 YIELD HALCEM CLASS C CMT @ 3 BPM 997 PSI FCP
7) 100 SX 23.6 BBL 14.8 PPG 1.33 YIELD HALCEM NEAT CLASS C CMT @ 3 BPM 538 PSI FCP
8) DISPLACE W/ 20 BBL FW 3-1 BPM (16 BBL LESS THAN REQUIRED) 947 PSI SIP
9) WAIT 15 MIN, DISPLACE 5 BBL FW 0.4 BPM 950 PSI SIP
10) WAIT 10 MIN, DISPLACE 1.5 BBL FW 0.4 BPM 1160 PSI
11) WAIT 10 MIN, DISPLACE 0.5 BBL FW 0.5 BPM 1487 SIP
12) STING OUT OF CMR & REV. CIRC 50 BBL 10# BRINE, CMT RETURNS TO SURF AFTER 26 BBL, END OF CMT RETURN @ 37 BBL

77 BBL/ 329 SX CMT INTO FORMATION

RD HALLIBURTON CMT CREW

TOH W/ SETTING TOOL & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ 6106' T/ 5472'

PU TOOLS & EQUIP
SHUT IN & SECURE WELL
DEBRIEF W/ ALL PERSONNEL ON SITE

CREW TRAVEL TO YARD

NO ACTIVITY AT WELL SITE

Report Start Date: 4/4/2014

Com

NO ACTIVITY AT WELL SITE

CREW TRAVEL TO LOCATION

KEY HELD SAFETY MEETING IN YARD

PRE-TOUR SAFETY MEETING. DISCUSSED WEATHER RELATED ISSUES, POSSIBLE GAS RELEASE, AND POTENTIAL WELL CONTROL ISSUES. COMMUNICATED DAILY WORK PLAN, TENET #4, SWA-SWP, HAZARD WHEEL, & E-COLORS DISCUSSED.

CHECK PSI
SITP: 0 SICP: 0
PREP SITE FOR TODAY'S OPS
INSPECT DRAWWORKS, DERRICK, SLIPS
CALIPER 2-7/8" ELEV
SET LIMITS ON COFO

TOH W/ SETTING TOOL & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ 5472' T/ SURF



Summary Report

Major Rig Work Over (MRWO)

Remedial Liner

Job Start Date: 3/25/2014

Job End Date: 4/17/2014

Well Name WEST DOLLARHIDE DRINKARD UNIT 027		Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com					
TIH W/ 4-3/4" MT JOURNAL BEARING TRICONE & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ SURF. T/ 6100'					
TAG CMT @ 6100'					
LUNCH					
RU POWER SWIVEL PREP TO DRILL OUT CMT & CMR					
DRILL OUT CMT & CMR W/ 4-3/4" MT JOURNAL BEARING TRICONE & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ 6100' T/ 6108'					
CMT F/ 6100' T/ 6106' BIT HAVING TROUBLE DRILLING OUT CMR					
RD POWER SWIVEL PREP TO TOH					
TOH W/ 4-3/4" MT JOURNAL BEARING TRICONE & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ 6108' T/ 6075'					
PU TOOLS & EQUIPMENT SHUT IN & SECURE WELL DEBRIEF W/ ALL PERSONNEL ON SITE					
CREW TRAVEL TO YARD					
NO ACTIVITY AT WELL SITE					
Report Start Date: 4/5/2014					
Com					
NO ACTIVITY AT WELL SITE					
CREW TRAVEL TO LOCATION					
PRE-TOUR SAFETY MEETING. DISCUSSED WEATHER RELATED ISSUES, POSSIBLE GAS RELEASE, AND POTENTIAL WELL CONTROL ISSUES. COMMUNICATED DAILY WORK PLAN, TENET #5, SWA-SWP, HAZARD WHEEL, & E-COLORS DISCUSSED.					
CHECK PSI SITP: 0 SICP: 0 PREP SITE FOR TODAY'S OPS INSPECT DRAWWORKS, DERRICK, SLIPS CALIPER 2-7/8" ELEV SET LIMITS ON COFO					
TIH W/ 4-3/4" MT JOURNAL BEARING TRICONE & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ 6075' T/ 6106'					
PU/RU POWER SWIVEL PREP FLOOR TO DRILL OUT CMT					
DRILL OUT CMT & CMR W/ 4-3/4" MT JOURNAL BEARING TRICONE & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ 6108' T/ 6110'					
BIT WOULD TQ UP BUT NO FTG MADE DECISION WAS MADE TO BIT TRIP					
RD POWER SWIVEL PREP TO TOH					
TOH W/ 4-3/4" MT JOURNAL BEARING TRICONE & 2-7/8" 6.5# L80 EUE 8RD TBG F/ 6110' T/ 4833'					
SHUT DOWN DUE TO HIGH WINDS >25 MPH					
REPAIR LEAKING 2" OUTLET ON TBG HEAD					
PERFORM, EVALUATE, & DISCUSS HES DRILLS DISCUSS OE TOPICS FOR MONTH OF APRIL					
PU TOOLS & EQUIPMENT SHUT IN & SECURE WELL DEBRIEF W/ ALL PERSONNEL ON SITE					
CREW TRAVEL TO YARD					
NO ACTIVITY AT WELL SITE					
Report Start Date: 4/6/2014					
Com					
NO ACTIVITY AT WELL SITE					
Report Start Date: 4/7/2014					
Com					
NO ACTIVITY AT WELL SITE					
CREW TRAVEL TO LOCATION					
PRE-TOUR SAFETY MEETING. DISCUSSED WEATHER RELATED ISSUES, POSSIBLE GAS RELEASE, AND POTENTIAL WELL CONTROL ISSUES. COMMUNICATED DAILY WORK PLAN, TENET #7, SWA-SWP, HAZARD WHEEL, & E-COLORS DISCUSSED.					



Summary Report

Major Rig Work Over (MRWO)
Remedial Liner
Job Start Date: 3/25/2014
Job End Date: 4/17/2014

Well Name WEST DOLLARHIDE DRINKARD UNIT 027	Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Com

CHECK PSI
SITP: 0 SICP: 0
PREP SITE FOR TODAY'S OPS
INSPECT DRAWWORKS, DERRICK, SLIPS
CALIPER 2-7/8" ELEV
SET LIMITS ON COFO

CONT. TOH W/ 4-3/4" MT JOURNAL BEARING TRICONE & 2-7/8" 6.5# L80 EUE 8RD TBG F/ 4833' T/ SURF

BIT HAD 3 LARGE PIECES OF METAL INSIDE
1 CONE COULD NOT SPIN DUE TO THE METAL

PU/MU 4-3/4" JUNK MILL & 6- 3-1/2" 27# DC

TIH W/ 4-3/4" JUNK MILL, 6- 3-1/2" 27# DC, 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ SURF. T/ 6096'

PREP FLOOR TO RU POWER SWIVEL & DRILL OUT CMT

LUNCH

RU POWER SWIVEL

CONT. DRILL OUT CMT W/ 4-3/4" JUNK MILL, 6- 3-1/2" DC, & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ 6110' T/ 6159'

CIRC. BOTTOMS UP

RD POWER SWIVEL

PREP FLOOR TO TOH

TOH W/ 4-3/4" JUNK MILL, 6- 3-1/2" 27# DC, & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ 6159' T/ 6096'

PU TOOLS & EQUIPMENT
SHUT IN & SECURE WELL
DEBRIEF W/ ALL PERSONNEL ON SITE

CREW TRAVEL TO YARD

NO ACTIVITY AT WELL SITE

Report Start Date: 4/8/2014

Com

NO ACTIVITY AT WELL SITE

CREW TRAVEL TO LOCATION

PRE-TOUR SAFETY MEETING. DISCUSSED WEATHER RELATED ISSUES, POSSIBLE GAS RELEASE, AND POTENTIAL WELL CONTROL ISSUES.
COMMUNICATED DAILY WORK PLAN, TENET #8, SWA-SWP, HAZARD WHEEL, & E-COLORS DISCUSSED.

CHECK PSI
SITP: 0 SICP: 0
PREP SITE FOR TODAY'S OPS
INSPECT DRAWWORKS, DERRICK, SLIPS
CALIPER 2-7/8" ELEV
SET LIMITS ON COFO

TIH W/ 4-3/4" JUNK MILL, 6- 3-1/2" 27# DC, & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ 6096' T/ 6159'

RU POWER SWIVEL

PREP FLOOR TO DRILL OUT CMT

CONT. DRILL OUT CMT W/ 4-3/4" JUNK MILL, 6- 3-1/2" DC, & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ 6159' T/ 6270'

HIT COLLAPSED CSG @ 6240'
TIGHT F/ 6240' T/ 6248'
F/ 6248' T/ 6270' SLOW MILLING
LARGE AMOUNT OF METAL RETURNS

TIGHT PULLING UP OUT OF BAD CSG

CIRC. BOTTOMS UP W/ 10# BRINE

TOH ABOVE BAD CSG W/ 4-3/4" JUNK MILL, 6- 3-1/2" 27# DC, & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ 6270' T/ 6096'

HAD TO USE POWER SWIVEL TO ROTATE OUT OF THE BAD CSG

RD POWER SWIVEL

PU TOOLS & EQUIPMENT
SHUT IN & SECURE WELL
DEBRIEF W/ ALL PERSONNEL ON SITE

CREW TRAVEL TO YARD

NO ACTIVITY AT WELL SITE

Report Start Date: 4/9/2014

Com

NO ACTIVITY AT WELL SITE



Summary Report

Major Rig Work Over (MRWO)
 Remedial Liner
 Job Start Date: 3/25/2014
 Job End Date: 4/17/2014

Well Name WEST DOLLARHIDE DRINKARD UNIT 027		Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft)	Water Depth (ft)

Com

CREW TRAVEL TO LOCATION

PRE-TOUR SAFETY MEETING. DISCUSSED WEATHER RELATED ISSUES, POSSIBLE GAS RELEASE, AND POTENTIAL WELL CONTROL EVENTS. COMMUNICATED DAILY WORK PLAN, TENET #9, SWA-SWP, HAZARD WHEEL, & E-COLORS DISCUSSED.

CHECK PSI
 SITP: 0 SICP: 0
 PREP SITE FOR TODAY'S OPS
 INSPECT DRAWWORKS, DERRICK, SLIPS
 CALIPER 2-7/8" ELEV
 SET LIMITS ON COFO

FUEL PUMP ON POWER SWIVEL WENT OUT
 WAIT ON REPLACEMENT POWER SWIVEL

TIH W/ 4-3/4" JUNK MILL, 6- 3-1/2" 27# DC, & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ 6096' T/ 6250'
 TAG @ 6250'
 DRILL OUT F/ PREVIOUS DAY WAS 6270'

PU/RU NEW POWER SWIVEL
 PREP FLOOR TO DRILL OUT

DRESS OFF INTERVAL F/ 6250' T/ 6270' W/ 4-3/4" JUNK MILL, 6- 3-1/2" 27# DC, & 2-7/8" 6.5# L80 EUE 8RD CVX WS
 METAL & SCALE RETURNS TO SURF.

DRILL CMT W/ 4-3/4" JUNK MILL, 6- 3-1/2" 27# DC, & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ 6270' T/ 6275'

RETURNS MOSTLY CMT W/ METAL, SCALE, & FORMATION. HIGH TQ W/ LITTLE TO NO WEIGHT
 CIRC. 1.5X BOTTOMS UP

RD POWER SWIVEL
 PREP FLOOR TO TOH

TOH HALF WAY W/ 4-3/4" JUNK MILL, 6- 3-1/2" 27# DC, & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ 6255' T/ 3220'
 NO DRAG TOH
 CHANGE MILLS IN THE MORNING

PU TOOLS & EQUIPMENT
 SHUT IN & SECURE WELL
 DEBRIEF W/ ALL PERSONNEL ON SITE

CREW TRAVEL TO YARD
 NO ACTIVITY AT WELL SITE

Report Start Date: 4/10/2014

Com

NO ACTIVITY AT WELL SITE

CREW TRAVEL TO LOCATION

PRE-TOUR SAFETY MEETING. DISCUSSED WEATHER RELATED ISSUES, POSSIBLE GAS RELEASE, AND POTENTIAL WELL CONTROL EVENTS. COMMUNICATED DAILY WORK PLAN, TENET #10, SWA-SWP, HAZARD WHEEL, & E-COLORS DISCUSSED.

CHECK PSI
 SITP: 0 SICP: 0
 PREP SITE FOR TODAY'S OPS
 INSPECT DRAWWORKS, DERRICK, SLIPS
 CALIPER 2-7/8" ELEV
 SET LIMITS ON COFO

CONT. TOH W/ 4-3/4" JUNK MILL, 6- 3-1/2" 27# DC, & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ 3220' T/ SURF

LD 4-3/4" JUNK MILL
 JUNK MILL WORN ~1/4", VERY LITTLE CUTRIGHT REMAINING

TIH W/ 4-3/4" AARDVARK MILL, 6- 3-1/2" 27# DC, & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ SURF T/ 6224'

RU POWER SWIVEL
 PREP FLOOR TO DRILL OUT

TAG @ 6275'

CONT. DRILL OUT CMT/ CSG W/ 4-3/4" AARDVARK MILL, 6- 3-1/2" 27# DC, & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ 6275' T/ 6318'

6275'- 6290': METAL, SCALE, CMT RETURNS, SLOW DRILLING, HIGH TQ 1-3K WOB

6290'- 6315': SCALE & CMT RETURNS, LITTLE TO NO METAL, DRILLED IN ~ 1 HR, LOW TQ 8-12K WOB

6315'- 6318': SCALE, CMT, & METAL RETURNS, SLOW DRILLING, HIGH TQ 1-2K WOB



Summary Report

Major Rig Work Over (MRWO)
Remedial Liner
Job Start Date: 3/25/2014
Job End Date: 4/17/2014

Well Name WEST DOLLARHIDE DRINKARD UNIT 027	Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Com
CIRC. WELL BOTTOMS UP
RD POWER SWIVEL PREP FLOOR TO TOH
TOH ABOVE PREV. PKR DEPTH W/ 4-3/4" AARDVARK MILL, 6- 3-1/2" 27# DC, & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ 6318' T/ 6096'
SOME DRAG TOH
PU TOOLS & EQUIPMENT SHUT IN & SECURE WELL DEBRIEF W/ ALL PERSONNEL ON SITE
CREW TRAVEL TO YARD
NO ACTIVITY AT WELL SITE
Report Start Date: 4/11/2014
Com
NO ACTIVITY AT WELL SITE
CREW TRAVEL TO LOCATION
PRE-TOUR SAFETY MEETING. DISCUSSED WEATHER RELATED ISSUES, POSSIBLE GAS RELEASE, AND POTENTIAL WELL CONTROL EVENTS. COMMUNICATED DAILY WORK PLAN, TENET #1, SWA-SWP, HAZARD WHEEL, & E-COLORS DISCUSSED.
CHECK PSI SITP: 20 SICP: 40 PREP SITE FOR TODAY'S OPS INSPECT DRAWWORKS, DERRICK, SLIPS CALIPER 2-7/8" ELEV SET LIMITS ON COFO
TIH W/ 4-3/4" AARDVARK MILL, 6- 3-1/2" 27# DC, & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ 6096' T/ 6286'
RU POWER SWIVEL PREP FLOOR TO DRILL
TAG @ 6318'
DRILL W/ 4-3/4" AARDVARK MILL, 6- 3-1/2" 27# DC, & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ 6318" T/ 6348'
6318'- 6330': DRILL SLOW, HIGH TQ, 8-12K WOB, RETURNS MOSTLY CMT W/ SOME LARGE METAL PIECES
6330'- 6348': DRILL ~1 HR, LOWER TQ, 8-10K WOB, RETURNS CMT, SCALE, METAL (LARGE AMOUNT OF METAL RETURNS 6345'-48')
CIRC. 1.5X BOTTOMS UP
RD POWER SWIVEL PREP FLOOR TO TOH
SOME DRAG TOH F/ 6348' T/ 6325'
TOH ABOVE PREV. PKR DEPTH W/ 4-3/4" AARDVARK MILL, 6- 3-1/2" 27# DC, & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ 6318' T/ 6096'
PU TOOLS & EQUIPMENT SHUT IN & SECURE WELL DEBRIEF W/ ALL PERSONNEL ON SITE
CREW TRAVEL TO YARD
NO ACTIVITY AT WELL SITE
Report Start Date: 4/12/2014
Com
NO ACTIVITY AT WELL SITE
Report Start Date: 4/13/2014
Com
NO ACTIVITY AT WELL SITE
Report Start Date: 4/14/2014
Com
NO ACTIVITY AT WELL SITE
CREW TRAVEL TO LOCATION
PRE-TOUR SAFETY MEETING. DISCUSSED WEATHER RELATED ISSUES, POSSIBLE GAS RELEASE, AND POTENTIAL WELL CONTROL EVENTS. COMMUNICATED DAILY WORK PLAN, TENET #4, SWA-SWP, HAZARD WHEEL, & E-COLORS DISCUSSED.
CHECK PSI SITP: 50 SICP: 50 PREP SITE FOR TODAY'S OPS INSPECT DRAWWORKS, DERRICK, SLIPS CALIPER 2-7/8" ELEV SET LIMITS ON COFO



Summary Report

Major Rig Work Over (MRWO)
Remedial Liner
Job Start Date: 3/25/2014
Job End Date: 4/17/2014

Well Name WEST DOLLARHIDE DRINKARD UNIT 027	Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Com

PU/TH W/ 4-3/4" AARDVARK MILL, 6- 3-1/2" 27# DC, & 2-7/8" 6.5# L80 EUE 8RD CVX WS F/ 6096' T/ 6318'

RU POWERSWIVEL
PREP FLOOR TO DRILL OUT

POWER SWIVEL LEAKING FROM WASH PIPE

RD POWER SWIVEL
WAIT ON REPLACEMENT POWER SWIVEL

CURRENT MILL DEPTH 6286'

DECISION WAS MADE TO PLUG WELL ALONG WITH THE ASSET TEAM
WAIT ON NMBLM APPROVAL.

All cost from this point forward will be charged to an abandonment AFE. Mark Whitacker gave us approval to RDMO but said that the ABN rig would have to spot a plug from where we had drilled out to ~6100' and then tag with 10,000 lbs. We decided to do that with the D&C rig. The EMC group will plug out the rest of the hole at a later time.

PU TOOLS & EQUIPMENT
SHUT IN & SECURE WELL
DEBRIEF W/ ALL PERSONNEL ON SITE

CREW TRAVEL TO YARD
NO ACTIVITY AT WELL SITE

Report Start Date: 4/15/2014

Com

No activity on location.
Crew travel to location.
Pre-tour safety meeting w/ crew.

Discuss Tenent, Hazard, E-colors, Well control, 360 MySpace. Go over POA for operations.

Prep site.
PSI check-SITP-50 psi/SICP-50 psi.
Open well and bleed off pressure.

Caliper 2-7/8 elevators, set limits on CO/FO

R/D stripper rubber.

Wait on Key P&A crew to arrive on location.
PJSM safety meeting w/ Key P&A crew, Chemical services and rig crew.

Discuss JSA's associated w/ spotting balanced plug. Go over hazards/mitigation. Review H2S awareness, emergency info. including muster points and use of SWA.

R/U Key cmt equipment.

Spot 40 sack (7 bbl) Class H cmt plug f/ 5995'-6348'.

Displace w/ 35 bbl brine.
R/D Key cmt equipment.

POOH 10 stands f/ 6348'-5650'

Reverse circulate 52 bbls brine 1.5x's btms up to clean out cmt.

Shut in and secure well for the night.
Post tour debrief w/ crew.

Crew travel from location.
No activity on location.

Report Start Date: 4/16/2014

Com

No activity on location.
Crew travel to location.
Pre-tour safety meeting w/ crew.

Discuss Tenent, Hazard, E-colors, Well control, 360 MySpace. Review JSA's associated w/ POA, muster points, along w/ changing wind direction/weather conditions, good communication practices, and use of SWA.



Summary Report

Major Rig Work Over (MRWO)

Remedial Liner

Job Start Date: 3/25/2014

Job End Date: 4/17/2014

Well Name WEST DOLLARHIDE DRINKARD UNIT 027		Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com

Prep site.
PSI check: SITP-0 psi/ SICP-0 psi

Caliper 2-7/8 elevators. Set limits on CO/FO.
TIH 11 jts and tag cmt at +/- 6010' (set down 2k on plug).

R/U swivel and wash down 2 jts tag solid cmt at 6080'. Set down 10k.

Pump 125 bbl brine conventional 2x's btms up to C&C hole.

Pressure test 5-1/2 csg x cmt plug to 500 psi. Hold for 30 minutes. Pressure holding-no gain/loss. Test pass.

POOH L/D 2 jts 2-7/8 WS and pump 142 bbl pkr fluid 2x's btms up to C&C well.

POOH L/D 2-7/8 WS f/ 6018'-5663'.

Crew lunch.

POOH L/D 2-7/8 WS f/ 5663'-surface.

L/D drill collars and 4-3/4 aardvark mill.

N/D BOP & N/U WH

Load hole w/ 16 bbl pkr fluid (tbg displacement) and pressure test 5-1/2 csg to 500 psi. Hold test for 10 minutes. Pressure remains constant. Test pass.

R/D pulling unit.

Post tour debrief w/ crew.
Crew travel from location.

No activity on location.

Report Start Date: 4/17/2014

Com

No activity on location.

Crew travel to location.

Pre-tour safety meeting w/ crew.

Go over Tenet, Hazard, E-colors, 360 MySpace, Well control. Discuss JSA's associated w/ POA.

RDMO pulling unit, P/U L/D machine, reverse unit and reverse pit.

No activity on location.