Submit I Copy To Appropriate District Office  State of New I'  District 1 – (575) 393-6161  Finergy Minerals and Na		Form C-103
District 1 – (575) 393-6161 Energy, Minerals and National Street II. (575) 748-1383	atural Resources	Revised July 18, 2013 /ELL API NO.
District II = (3/3)/48-1283		30-041-20959
District III - (505) 334-6178 ΜΔΥ <b>0.5. 2014</b> 1220 South St. Francis Dr.		Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 5 2014 District IV – (505) 476-3460 Santa Fe, NM 87505		STATE State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	0.	State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELL		Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Pep 36 State
PROPOSALS.)		Well Number
1. Type of Well: Oil Well Gas Well Other		3
2. Name of Operator  ARMSTRONG ENERGY CORPORATION		OGRID Number
3. Address of Operator		0. Pool name or Wildcat
P.O. Box 1973, Roswell, NM 88022-1973		Wildcat: Fusselman
4. Well Location		w lideat. Pussellilail
Unit Letter M: 990 feet from the South line and 430 feet from the West line		
Section 36 Township 5S Range 33E NMPM Roosevelt County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate 1	Nature of Notice. Re	port or Other Data
** *		•
NOTICE OF INTENTION TO:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☒	·   — — — —	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
rr		
Change of 9.5/9" sunface assing double and TOC on 5.1/9" assing. Plan to get 9.5/9" assing @ 2450" and assent to Confee		
Change of 8-5/8" surface casing depth and TOC on 5-1/2" casing. Plan to set 8-5/8" casing @ 2450' and cement to Surface. Plan to bring cement to 6000' on the 5-1/2" long string.		
Than to oring content to oood on the 3-1/2 long string.		
		· · · · · · · · · · · · · · · · · · ·
Spud Date: Rig Release D	Pate:	
	L	
I hereby certify that the information above is true and complete to the b	best of my knowledge an	nd belief.
B 1411		
SIGNATURE Vice P	resident – Operations/E	ngineering DATE 05/02/2014
Type or print name Bruce A. Stubbs E-mail address: ba	stubbs@armstrongenerg	gycorp.com PHONE: <u>575-625-2222</u>
English Har Oak		
For State Use Only	troleum Engineer	
APPROVED BY:		
Conditions of Approval (if any):		
. ~		MAY 08 2014
		1171



500 North Main Street, Suite 200 P.O. Box 1973 Roswell, New Mexico 88202-1973 (575) 625-2222 Fax (575) 622-2512

**HOBBS OCD** 

MAY 0 5 2014

May 2, 2014

**RECEIVED** 

Mr. Paul Kautz Oil Conservation Division 1625 N. French Drive Hobbs, New Mexico 88240

Re: Pep 36 State #3

Township 5 South, Range 33 East, NMPM

Section 36

Roosevelt County, New Mexico

Dear Mr. Kautz:

Enclosed is the Sundry Notices and Reports on Wells in regards to changes in casing set depth and top of cement requirements for the Pep 36 State #3, to be filed in your office.

If you have any questions, please contact Bruce Stubbs at 575-625-2222.

Sincerely,

ARMSTRONG ENERGY CORPORATION

By:

rma Cunningham, Geø Tech

Enclosure

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