

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-025-20324  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name WA RAMSEY (NCT) C
2. Name of Operator FULFER OIL & CATTLE CO., LLC	8. Well No. 4
3. Address of Operator PO BOX 1224	9. Pool name or Wildcat Justis Blinebry and Justis Tubb Drinkard

4. Well Location

Unit Letter M : 330 Feet From The South Line and 430 Feet From The West Line

Section 36 Township 24S Range 37E NMPM County Lea

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
15. Total Depth 6180'	16. Plug Back T.D. 6180'	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5004-5628 Tubb 5747-5837 Drinkard 5935-5964				20. Was Directional Survey Made
21. Type Electric and Other Logs Run GR - N LOG 6180'-4300' CBL-LOG				22. Was Well Corroded

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8	5322'	

26. Perforation record (interval, size, and number)  
 Blinebry  
 Tubb  
 Drinkard

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5004-5628	Frac 132, 888 Gal KCL
5747-5837	With 250,000 PDS 20-40 Brown
5935-5964	Sand

28. **PRODUCTION**

Date First Production 7-21-05	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Flowing	Well Status ( <i>Prod. or Shut-in</i> ) Producing
Date of Test 7-21-05	Hours Tested 24	Choke Size 38/64
Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 656
Flow Tubing Press. 620	Casing Pressure 810	Water - Bbl. 1100
Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF 656
	Water - Bbl. 1100	Oil Gravity - API - (Corr.) 36

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
 Sold \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

30. List Attachments \_\_\_\_\_

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Gregg Fulfer Printed Name Gregg Fulfer Title Member Date 10-12-05

E-mail Address gfulfer@aol.com

OCT 18 2005