

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37166
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V0-5887
7. Lease Name or Unit Agreement Name: OXY GR 26 State
8. Well Number 1
9. OGRID Number 192463
10. Pool name or Wildcat Grama Ridge Morrow, East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3690'
2. Name of Operator OXY USA WTP Limited Partnership	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>west</u> line Section <u>26</u> Township <u>21S</u> Range <u>34E</u> NMPM County <u>Lea</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

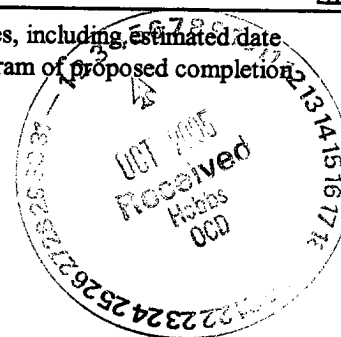
See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/31/05
Type or print name David Stewart E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] PETROLEUM ENGINEER DATE OCT 18 2005
Conditions of Approval, if any.



OXY GR 26 STATE #1

06/16/2005 CMIC: Davis

MIRU PU. Spot Pipe Racks. Unload and rack 2 7/8 tubing on racks. Nipple up BOP. RIH with 6 1/8 od bit -bit sub - 6 3 1/8 od drill collars - top sub on 60 joints 2 3/8 tubing to 2100'. Displace drill mud from csg. Secure well. SDON.

06/17/2005 CMIC: Davis

0# SITP. Continue to RIH with 2 7/8 tubing. Displacing drill mud from hole every 2000' to 9978'. SION

06/18/2005 CMIC: Sid Nichols

SITP=0. Displaced mud from wellbore. Con't RIH. Tagged @ 11239. Washed to 11241 (TOL) CHC POOH. RIH w/ 3 7/8 bit, 6-3 1/8 DC's, top sub, on 70 jts 2 3/8 tbg. SION

06/19/2005 CMIC: Sid Nichols

SITP=0. Continue to RIH with 2 3/8 tubing. Tag up at 13015'. Hook up to clean out liner. Drill from 13015' to 13184'. CHC. Displace hole with 500 bbl. 6% KCL water. Rig down swivel. POOH laying down 3 joints 2 3/8 tubing. Stand 33 stands in derrick. Secure well. SION.

06/21/2005 CMIC: Sid Nichols

0 SITP. Continue to POOH with tubing and 3 7/8 bit. Lay down 3 1/8 drill collars. RIH with 5 3/4 Baker Dress off mill on 344 jts 2 3/8 tubing to 11241'. Hook up swivel. Dress off 4 1/2 Liner top. POOH with 344 jts 2 3/8 tubing and dress off mill. SDON.

06/22/2005 CMIC: Sid Nichols

SIP=0. ND 5K BOP, NU 15K BOP (10K BOP not available) (Did not install Frac Valve due to limited space). RU Baker Atlas WL and ran CBL from 13192 to 10958. Loggers TD 13192. Depth reference log Baker Atlas Compensated Z-Densilog Compensated Neutron Log dated 2005. Bond as follows

13192 to 12718 _____ Fair to Good

12718 to 11860 _____ Fair

11860 to 10958 _____ Poor.

Pressured Casing to 1000# and reran same interval. Bond as follows:

13192 to 12642 _____ Good

12642 to 10958 _____ Fair to Good.

RD WL truck SION. Will Perf in AM

06/23/2005 CMIC: Sid Nichols

0 pressure on well. Rig up Baker Atlas Wireline. RIH with 3 3/8 perf gun and 3 1/8 gamma gun. Correlated gun on depth and shot the Morrow formation (13028-13032) with Predator XP charges [32 gram - .47 hole - 36.5" penetration] in 1 run.(10 holes) POOH with wireline. 400# on csg. Pressure built to 1400#. RIH w Baker Model L-10 on/off tool w/1.875 F profile w/plug in place. Set at 12908 Baker 375 Hornet 10K pkr. Set @ 12910 (top) 12917 (bottom) 6' tbg sub @ 12923 Baker 2 3/8 X 1.81F profile nipple @ 12924 2 3/8 wireline entry guide @ 12924. Correlated packer on depth with gamma gun. Set packer at 12910'. POOH with wireline and setting tool. Rig down wireline and lubricator. RIH with Ret. head for packer on 108 jts 2 3/8 tubing to 3520'. Secure well. SDON.

06/24/2005 CMIC: Sid Nichols

SIP=80#. Bled pressure. Cont. RIH. ND BOP, Spaced out, Installed and test tree. RU ProWireline truck and RIH to pull equalizing pin in blanking plug. Tool stopped at 9360' and could not get any deeper. POOH. RIH w/1.75" rod guide. Set down at 9360'. Work trying to knock out tight spot. Could not. POOH. RD wireline truck. ND tree, NU BOP. Pulled out of hole. Found crimped jt.(looks as if BOP was shut against pipe.) SION. Will rerun in AM

06/25/2005 CMIC: Sid Nichols

SIP=0 RIH w/

Baker on/off tool-----1.64

394 jts. 2 3/8 N-80 tbg-----12856.96

1- 2 1/2 2 3/8 N-80 Tbg sub-----2.25

1-jt. 2 3/8 N-80-----32.60

SubTotal-----12893.45

KB-----17.00

Total-----12910.45

Latched onto pkr with 12 pts compression. ND BOP, NU WH. Slick line truck canceled out on job, due to getting hung up on another job. No other truck available. Will pull plug in AM.

06/26/2005 CMIC: Sid Nichols

RU Pro Wireline truck. RIH and fished equalizing pin. Tbg. Press built to 1150. RIH and pulled blanking plug. RD wireline truck. Open well to frac tank at 1100 hrs. w/ 1150# on full 2" choke. Bled well for 2 hrs. Tbg press went from 0 to 1350#. Unloaded tbg cap. (50 bbls). Final hr flowing to tank FTP 700# on 18/64 choke. Est. gas rate of 750K. SION. Will check press and backflow in AM

06/27/2005 CMIC: Sid Nichols

SITP= 4300# Open well to test tank @ 0800hrs. Bled well for 3 ½ hrs. Last 30 min. FTP= 1800# and holding steady. Choke 16/64. Est. gas rate = 1.75 MMCFD. Opened well to test equipment @ 1500 hrs w/ 3600# FTP. Flow well from 1500 hrs to 0600 hrs diffent chokes. Well stablized @ 1600hrs on 10/64 choke w/ 700# FTP @ 409 MCFPD rate. Testing at report time.

06/29/2005 CMIC: Sid Nichols

Stopped test and SI well. RU Halliburton. 5 Hrs SITP=2012#. Acidize Morrow perf 13028-13032 w/1000 gals 7 ½% HCL. Press Csg to 500# Used 20 ball sealers with good action (Balled out) Flushed w/6% KCL FW. Max press=6993. Avg press=5399. Avg. Inj. Rate 1.7 B/M Total load to recover=77 bbls. ISIP =2575. 5 min SIP= 2054. 10 Min SIP=1834. 15 Min SIP= 1651. Well balled out twice. Surge ball and reduce rate to finish displacement. With 3 bbls acid left in tbg formation broke from 5800# to 3700#. SI well. RD Halliburton. RU pulling unit. SION.

06/30/2005 CMIC: Sid Nichols

SIP= 1200#. Bled press to 0 but had water flow. RU kill truck. Pumped 54 bbls. 6% KCL at 1.5 B/M @ 3400 to 3500#. SD pump and press dropped to 2000#. Bled press to 0 and well kept backflowing. SI and press would clime to 700# Pumped 60 bbls of 10# brine @ 1.7 B/M @ 3000#. Bled press to 0 but still had backflow. Hooked well into test tank. While doing so (10 min.) well built to 700#. Started backflowing to tank on 0 press with water stream approx. 1 ½ in dia. Thru full 2 inch opening. Well backflowed 281 bbls wtr in 20 hrs. 0 tbg press. Took water sample to be analyzed.

07/01/2005 CMIC: Sid Nichols

Stopped test. SI well. RD pulling unit. 3 hrs. SITP = 1100# 6 ½ hrs. SITP = 1100# Left well SI. Will moniter

07/02/2005 CMIC: Sid Nichols

SI well. 24 hrs. SITP = 1150# Left well SI. Will moniter.

07/03/2005 CMIC: Sid Nichols

SI well. Left well SI. Will moniter.

07/05/2005 CMIC: Sid Nichols

SI well. Left well SI. Will moniter.

07/06/2005 CMIC: Sid Nichols

120 hrs SITP = 1675#

07/07/2005 CMIC: Sid Nichols

144 hrs SITP = 1750# Started flowing well to tank on 2" opening. In 22.5 hrs recovered 395 bbls of fluid w/ no gas. Con't testing.

07/08/2005 CMIC: Sid Nichols

Continued flowing well to test tank. Rec'd 360 bbls wtr in 24 hrs. 0 pressure. Con't testing.

07/09/2005 CMIC: Sid Nichols

Continued flowing well to test tank. Rec'd 336 bbls wtr in 24 hrs. 0 pressure. Con't testing

07/10/2005 CMIC: Sid Nichols

Continued flowing well to test tank. Rec'd 345 bbls wtr in 24 hrs. 0 pressure. Con't testing

07/11/2005 CMIC: Sid Nichols

Continued flowing well to test tank. Rec'd 348 bbls wtr in 24 hrs. 0 press

07/12/2005 CMIC: Sid Nichols

Continued flowing well to test tank. Rec'd 63 bbls wtr in 4 1/2 hrs. 0 pressure. SI well to build pressure. SITP 1750# in 3 ½ hrs. RU pulling unit and JSI slick line truck. RIH w/ 1.875 F plug. Tagged solid fluid at 1300' (HP w/ FL @ 1300' + 1750 SIP = 7183. HP of 12.5 mud = 8392). Sets plug in on/off tool @ 12910. RD wireline truck. Bled pressure to test tank in 35 mins. ND tree, NU BOP. Release from on/off tool and laid down one jt. Tbg. SION. Will circ mud in AM

07/13/2005 CMIC: Sid Nichols

RU Kill truck. Pumped 440 bbls 12.5 p/g Salt Gel Mud to circ. hole. Latched back onto on/off tool. RU swab and swabbed well down to 3000'. HP press should be 6500# w/BHP est. to be 7200#. RU Pro wireline and pulled equalizing pin in plug. Ran back in hole to pull plug. FL rose 100'. Latched on to plug but could not pull. Jarred on plug for 1 ½ hrs. Shut well in at 7:45 p.m. for well to build pressure. If unable to pull plug will have to shear down and release fishing tool.

07/14/2005 CMIC: Sid Nichols

Continued jarring on plug for 1 ½ hrs with no success. Jarred off of plug and POOH. RU swab and lowered fluid level to 5000'. On last swab run FL had rose to 2800'. RD swab, RU wireline truck. RIH (fluid level at 150'). Jarred on plug for 1 ¾ hrs and plug came loose. POOH. RD wireline truck. RU kill truck. SITP had built to 600#. Pumped 55 bbls 12.5 p/g salt water gel down tubing at avg rate of ½ B/M @ 3000# to 3500#. Bled pressure back to truck. Rec'd 20 bbls. Pressure dropped to 100#. Turned well to pit. Flow increased w/ water going 10 to 15' beyond end of pipe. SION

07/15/2005 CMIC: Sid Nichols

SITP 1200#. Pressure bled off in 15 mins. With no flow. Well appeared to be dead. RU slick line truck and RIH w/sinker bars to check for plugged tbg. Tagged at 13184 (PBSD). RD truck. Started trying to release pkr. After 3+ hrs. of working to release pkr. With pulling max of 90,000# on tbg. (yield strength of 2 3/8 N-80 tbg = 104,000). Do not think that torque is getting to Pkr. SION will RU power swivel in AM

07/16/2005 CMIC: Sid Nichols

SITP 150# Bled off. Tried to unseat pkr manually, but could not. RU power swivel and unseated pkr. RD swivel and POOH. Pkr drug heavily for first 8 stands. Had to kill well twice while coming out of the hole. Loaded hole and SION. Will run retainer in AM

07/17/2005 CMIC: Sid Nichols

Schlumberger canceled job due to getting hung up on another job. Rescheduled for Monday morning

07/19/2005 CMIC: Sid Nichols

RU Schlumberger WL truck and lubricator. RIH w/ gauge ring and junk basket to 12,800'. Rec'd two pieces of rubber off of pkr. RIH and set cement retainer at 12,700'. RD WL truck. RIH w/ stinger on 340 jts 2 3/8 tbg. to 11,090' (150' above liner).

07/20/2005 CMIC: Sid Nichols

RU rev unit. POOH w/164 jts 2 3/8 tbg to 5740. Circ out mud w/ 50 bbls 10# brine followed by 160 bbls 6% KCL wtr. RIH to 11,024' SION. Will finish circ out mud and squeeze.

07/21/2005 CMIC: Sid Nichols

Can't circ mud out of hole w/ 50 bbls 10# brine followed w/391 bbls 6%KCL. This completely circ. hole w/KCL except what is below retainer. Stabbed into retainer (no blow or suck). RU BJ. Press backside to 1000#, held OK. Tired to est. inj. Rate but could not. Press to 6200# and held steady, no bleed off. Held press for 30 mins. Surged press. to 0 and repressured to 6200#. Held pressure for 1 hr. with no bleed off. RD BJ. Bled press. SION. Waiting on orders.

07/22/2005 CMIC: Sid Nichols

Pulled out of retainer. POOH. RIH w/ 3 7/8 bit, bit sub, 6- 3 1/8 DC's, x-over sub, on 2 3/8 tbg. Tagged @ 12,700'. RU swivel and started drilling on retainer. Bit plugged. Worked for 1 hr.+ got partial returns. PU SION.

07/23/2005 CMIC: Sid Nichols

RIH & can't drilling on retainer. Bit still trying to plug. (rubber off of pkr). Changed out duplex pump for triplex pump. Drilled and pushed retainer to 13020. PU and circ hole. POOH to 11,200. SI till Monday

07/26/2005 CMIC: Sid Nichols

SITP=0. Finish POOH. LD DC's. RU Halliburton wireline truck. RIH and set CIBP @ 13,000' w/2 sx cement on top. Est. PBSD now at 12978 (will tag when perf) POOH w/wireline. Load hole w/6%KCL wtr.(20bbls). SION. Will Perf. In AM.

07/27/2005 CMIC: Sid Nichols

RU full lub. RIH tagged PBSD @12979. Perf Morrow formation 2 shots/ft @ 12852-54, 12790-93, 12618-26. Total 32 holes. Csg. Press built to 1600#. RIH on wireline as follows:

Baker Model L-10 on/off tool w/ 1.875F profile

w/plug in place.

Baker 375 Hornet 10K pkr

1-6' 2 3/8 N-80 tbg sub

1.64' @12492

7.00' @12499

6.03' @12505

Baker 2 3/8 X 1.81F profile nipple
2 3/8 wireline entry guide

1.02' @12506
.34' @12507

POOH & RD Halliburton WL truck and lub. Laid down 11 jts. 2 3/8 tbg. RIH w/retrieving head for pkr on 382 jts 2 3/8 N-80 tbg. Spaced out w/10',8',&4' tbg subs Latched onto pkr. SION. Will pull blanking plug in AM

07/28/2005 CMIC: Sid Nichols

SITP=800#. RU Pro wireline and RIH. Pulled equalizing pin from plug. Press built to 2000#. Made 2 trips trying to pull plug. Could not get anything except friction bites. RIH w/ bailer to remove trash on plug if any. POOH w/no recovery. Tbg press. 2200#. RIH w/different kind of grab. Latched onto plug but could not unseat it or shear off of plug. Dropped cutter bar and cut line. POOH w/line. RD WL truck SION

07/29/2005 CMIC: Sid Nichols

Replumb wellhead. RD pulling unit. Will fish cutter bar in AM

07/30/2005 CMIC: Sid Nichols

SITP =3300#. RU Pro Wireline truck. Fished cutter bar out of hole. RD WL truck. SION Will RU Cudd and fish tools and plug on Monday 1ST

07/31/2005 CMIC: Sid Nichols

MIRU pulling unit. Will fish tools and plug Monday. SD for weekend.

08/02/2005 CMIC: Sid Nichols

SITP=3000# RU Cudd wireline truck and lub. RIH to fish tools and plug. FL 1000 ft from surface. Could not get to tools due to fill. (5 ft. to 20 ft. depending on wireline measurement, Cudd or Pro.) POOH. Fishing tool had dehydrated mud in it. Blew well to pit trying to clean off top of plug. Blew off gas but no fluid recovered. RD Cudd. SION. Will RU coil tubing in AM

08/03/2005 CMIC: Sid Nichols

SITP=3350#. Waited on Halliburton until 1445 hrs. Called them and they canceled out for today. Will try to do everything tomorrow.

08/04/2005 CMIC: Sid Nichols

RU Halliburton coil tbg unit and N2. SITP=3300#. RIH w/ 1 ? overshot, Jars, bumper sub on 1 1/4 coil tbg. Latch on to fish and jarred for 2 hrs. Something came loose. POOH. Rec'd fishing tools but not plug. Tried to load tbg but could not open TIW valve w/4400# on top of valve. SION. Will try to find pump truck to pressure on top of valve to open.

08/05/2005 CMIC: Sid Nichols

RD Halliburton coil tbg unit. Replumbed wellhead. Hooked up stack pack and flare trailer. RU BJ acid truck. Tested lines to 8000#. Pressured up on top of TIW valve to 5800# and opened valve. Finish hooking wellhead to stack pack and turned into it at 1700 hrs with 5700# TP. At 1930 hrs well flowing on 10/64 choke with 3950# Tbg pressure, Gas rate = 2.9MMCF. 0 fluid. 500# back pressure. At 0500 hrs well flowing on 20/64 choke with 2200# FTP. 500# back pressure. Gas rate = 5.8 MMCFD. 36 bbls wtr. 0 oil.

08/06/2005 CMIC: Sid Nichols

Last 24 hrs well flowed 0 oil 65 wtr w/gas rate of 5.8 MMCFD on 20/64 choke with 500# BP. Rate and pressure holding steady. Can't To test

08/07/2005 CMIC: Sid Nichols

Last 24 hrs well flowed 60 bbls oil (condensate), 110 bbls wtr w/ gas rate of 5.8 MMCFD on 20/64 choke with 500# BP. Rate and pressure holding steady. Continue to test.

08/08/2005 CMIC: Sid Nichols

Last 24 hrs well flowed 90 oil 230 wtr gas 5.7 MMCFD on 20/64 choke. FTP dropped to 1500#. At 1600hrs on Sunday 7th. a leak was found on well head between long string and inter. string. Each had 1500# pressure. Will have Cameron check this morning.

08/09/2005 CMIC: Sid Nichols

After closer examination found that pressure was only on the long string (1500#). Shut well in waiting on Halliburton coil tubing unit to either fish or mill out plug. RD pulling unit. After shutting in well csg press starting building. Well head leak is at spool between BOP and well head flange. Press built to 2000# in one hour. At 1600 hrs pressure had built to 3000#. Hooked csg into stack and start bleeding pressure. At 0530 hrs pressure was down to 1000# and well head leak was down to almost nothing.

08/10/2005 CMIC: Sid Nichols

Last 24 hrs well flowed up casing 8 oil, 35 wtr and 3.7 MMCFD on 32/64 choke. Casing pressure @ 550#. Can't flowing to keep csg press down while waiting on Halliburton.

08/12/2005 CMIC: Sid Nichols

SITP = 0. FCP = 400#. RU Halliburton coil tubing unit and RIH. Latched onto plug but could not pull. Rerouted flow up tubing trying to get lift and unload tubing. Csg pressure built to 1200# and flange on wellhead started leaking. Rerouted flow back up casing to lower pressure and leak stopped. SION trying to find N2 to blow tbg dry. Tubing pressure at 0. Tubing plugged or HP pressure greater than BHP

08/13/2005 CMIC: Sid Nichols

At 0600 on Friday 12th, tubing starting flowing again. Left flowing to pit while jarring on fish. Jarred for 1 1/2 hrs. Could not jar fish loose. Halliburton supervisor stopped the jarring due to likelihood of parting coil tubing. Dropped ball to release tbg from fishing tool w/ hydraulic disconnect. POOH. Shut in tubing and left well flowing up casing. Will continue to monitor.

Well flowed 25 oil, 0 wtr, 2.3 MMCFD on 32/64 choke, SITP = 1440#, FCP = 600#.

08/14/2005 CMIC: Sid Nichols

Well flowed 24 oil, 2 wtr, 5.3 MMCF on 32/64 choke. FCP = 200#, SITP = 1700# Well seems to be loading up with fluid. Will SI csg and build pressure to 1100# then open up trying to unload fluid.

08/15/2005 CMIC: Sid Nichols

Well flowed 79 oil, 0 wtr on 45/64 choke. gas rate varied from 3.1 MMCFD to 5.5 MMCFD. Been shutting in csg and letting pressure build to 1200# then opening up to stack pack. Csg pressure varied from 1200# to 380#. SITP 1700#

08/16/2005 CMIC: Sid Nichols

Well flowed 66 oil, 0 wtr, 2.4 MMCFD on 45/64 choke. SITP 1700#, FCP 450# Will continue to monitor.

08/17/2005 CMIC: Sid Nichols

Last 24 hrs well flowed (at reduce rate) 2 oil, 0 wtr, 2.8 MMCFD, on full choke. FCP = 360#, SITP = 1440#. Started laying temp flowline and building tank batty.

08/18/2005 CMIC: Sid Nichols

Well flowed 6 oil, 0 wtr. 1.1 MMCFD on full choke. FCP = 310#. SI csg to build pressure to unload fluid.

08/19/2005 CMIC: Sid Nichols

Well 5 oil, 0 wtr, 1.2 MMCFD on 24/64 choke. SITP = 1750#, FCP = 600#. Will tie gas into sales line today.

08/24/2005 CMIC: Sid Nichols

24 hrs test 0BO, 2BW, 1369 MCF on 24/64 choke 679# FCP, 1672# SITP 648#LP.

08/25/2005 CMIC: Sid Nichols

24 hrs test 3 BO, 0 BW, 1276 MCF on 24/64 increased choke to 28/64 change out orifice plate from 2-1/2 to 1-3/4 676# FCP, 1684# SITP 638#LP.

08/26/2005 CMIC: Sid Nichols

24 hrs test 12 BO, 0 BW, 1173 MCF on 28/64 increased choke to 32/64 669# FCP, 1710# SITP 657#LP.

08/28/2005 CMIC: Sid Nichols

24 hrs test 22 BO, 0 BW, 820 MCF on 801# FCP, 799# FTP 627#LP.

08/30/2005 CMIC: Sid Nichols

24 hrs test 18 BO, 7 BW, 743 MCF on 20/64 choke 777# FCP, 778# FTP 636#LP.

08/31/2005 CMIC: Sid Nichols

24 hrs 18 BO, 44 BW, 714 MCF of gas

09/01/2005 CMIC: Sid Nichols

24 hrs 0 BO, 0 BW, 924 MCF of gas on open choke 642# FTP, 645# FCP, 627# LP.

09/02/2005 CMIC: Sid Nichols

24 hrs 5 BO, 2 BW, 961 MCF of gas on open choke 705# FTP, 704# FCP, 623# LP. SI tbg.