

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-37166
5. Indicate Type Of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
V0-5887

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____
2. Name of Operator
OXY USA WTP Limited Partnership 192463
3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250
4. Well Location
Unit Letter D : 660 Feet From The north Line and 660 Feet From The west Line
Section 26 Township 21S Range 34E NMPM Lea County
10. Date Spudded 4/15/05 11. Date T.D. Reached 6/6/05 12. Date Compl. (Ready to Prod.) 8/4/05 13. Elevations (DF & RKB, RT, GR, etc.) 3690' 14. Elev. Casinghead
15. Total Depth 13230' 16. Plug Back T.D. 12979' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made
12618-12854' Morrow No
21. Type Electric and Other Logs Run 22. Was Well Cored
DLL/MLL/CZDL/DSL/CNL/GRL No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	1700'	17-1/2"	1250sx-Surf	N/A
9-5/8"	36#	5000'	12-1/4"	2450sx-TOP 1070'-TS	N/A
7"	26#	11560'	8-3/4"	1005sx-TOP 3750'-TS	N/A

24. LINER RECORD					25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4-1/2"	11259'	13230'	130sx		2-3/8"	12499'

26. Perforation record (interval, size, and number)
12618-626, 12790-793, 12852-12854' Total 32 holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
13028-13032' 1000g 7.5% HCl acid

28. PRODUCTION
Date First Production 8/4/05 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod

Date of Test 9/2/05 Hours Tested 24 Choke Size open Prod'n For Test Period 5 Oil - Bbl. 5 Gas - MCF 961 Water - Bbl. 2 Gas - Oil Ratio
Flow Tubing Press. 705 Casing Pressure Calculated 24-Hour Rate 5 Oil - Bbl. 5 Gas - MCF 961 Water - Bbl. 2 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By S. Nichols

30. List Attachments
C-103, C-104, Deviation Report, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature David Stewart Printed Name David Stewart Title Sr. Reg Analyst Date 10/3/05
E-mail address david.stewart@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11648'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11909'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow 12628'	T. Wingate	T.
T. Wolfcamp 11340'		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1682	1682	Halite				
1682	6038	4356	anhyd.dolom.lmst				
6038	8308	2270	sndst.shale.lmst				
8308	11340	3032	lmst.sndst.shale				
11340	11409	69	lmst.shale.chert				
11409	11648	239	shale.lmst				
11648	11909	261	lmst.chert.shale.sndst				
11909	12628	719	lmst.sndst.shale.chert				
12628	13169	541	shale.sndst.lmst.chert				
13169	13237	68	shale				