

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-025-04436

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Eumont Hardy Unit

6. Well Number:
31

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK ~~OTHER~~ **OTHER Convert from Injection to Oil Production**

8. Name of Operator
Mar Oil and Gas Corporation

9. OGRID
151228

10. Address of Operator
PO Box 5155 Santa Fe, NM 87502

11. Pool name or Wildcat
Eumont; Yates, 7 Rvrs, Queen

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	1	21S	36E		660	N	660	E	Lea
BH:										

13. Date Spudded
8/21/1940

14. Date T.D. Reached

15. Date Rig Released
4/10/2014

16. Date Completed (Ready to Produce)

17. Elevations (DF and RKB, RT, GR, etc.)

18. Total Measured Depth of Well
3780

19. Plug Back Measured Depth
3750

20. Was Directional Survey Made?
No

21. Type Electric and Other Logs Run
No

22. Producing Interval(s), of this completion - Top, Bottom, Name
Queen - Open hole 3510'-3750'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	24	1332	8 1/4"	5sx	1187
5 1/2"	14	3510	6 1/4"	900sx	0

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3487	

26. Perforation record (interval, size, and number)
Open hole 3510-3750'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
NA	

PRODUCTION

Date First Production
4/21/2014

Production Method (*Flowing, gas lift, pumping - Size and type pump*)
Pumping

Well Status (*Prod. or Shut-in*)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/22/2014	24			2	2	60	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
SOLD

30. Test Witnessed By
Billy E. Prichard

31. List Attachments
Current wellbore diagram

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. **NA**

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
NA

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Billy E. Prichard** Printed Name **Billy E. Prichard** Title **Field Supervisor** Date **4/23/14**

E-mail Address **billy@pwllc.net**

MAY 12 2014

CRD 5-1-14
KZ

