

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

APR 11 2014
RECEIVED

| |
|---|
| WELL API NO. 30-025-26372 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. VC-0018-0001 |
| 7. Lease Name or Unit Agreement Name GETTY 1 STATE |
| 8. Well Number 1 |
| 9. OGRID Number 024010 |
| 10. Pool name or Wildcat EAST GRAMA RIDGE-MORROW |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
V-F PETROLEUM INC.

3. Address of Operator
P.O. BOX 1889, MIDLAND, TEXAS 79702

4. Well Location
Unit Letter F : 1,650 feet from the NORTH line and 1,650 feet from the WEST line
Section 1 Township 22-S Range 34-E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,631' RKB

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|---|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <u>RETURN WELL TO PRODUCTION</u> <input checked="" type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(SEE BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Sandy Lawlis TITLE Vice President DATE 04/09/14
Type or print name Sandra K. Lawlis E-mail address: skl@vfpetroleum.com Telephone No. (432) 683-3344

(This space for State use)

APPROVED BY [Signature] TITLE Petroleum Engineer DATE 05/02/14

Conditions of approval, if any:

MAY 12 2014

09/30/13 MIRU Basic WSU. Start drlg @ 11:15 p.m. Drilling through midnight. Drill to 13'.
 10/01/13 - Drilling cement. TD @ 12,855'. RD rel WSU.
 10/29/13
 11/05/13 Swabbing. Receive 39 bbls wtr. RD rel swbg unit.
 11/06/13 - SD WOO.
 11/19/13
 11/20/13 MIRU Mico swbg unit. Make 2 swb runs. Recover gas and 3 ½ bbls wtr.
 11/21/13 Make 1 swab run. Recover gas and 1 bbl water. RD rel swbg unit.
 11/22/13 - SD WOO.
 12/02/13
 12/03/13 Find well making gas. SWI for pressure buildup.
 12/04/13 - SI for pressure building.
 12/08/13
 12/09/13 RU slick line to run BHP.
 12/10/13 MIRU Precision Wireline Company. Run gauge ring to TD. Run BHP bomb to mid perforations at 12,826'. Pull bombs.
 BHP after 150 hrs 470#.
 12/11/13 - Continuing pressure buildup.
 12/27/13
 12/28/13 MIRU Precision Wireline Truck. Run BHP to mid perfs @ 12,825'. RD rel Precision Wireline Truck.
 12/29/13 - SI for pressure building.
 01/16/14
 01/17/14 MIRU Mico Swbg Unit. Make 2 swb runs. Rec 6 bbls wtr. SWI. RD rel swbg unit.
 01/18/14
 02/03/14 SI for pressure buildup.
 02/04/14 MI Mico Swbg Unit.
 02/05/14 MIRU Mico Swbg Unit. Make 2 swb runs. Rec 2 bbls wtr. SWI. RD rel swbg unit.
 02/06/14 - SI for pressure buildup.
 02/23/14
 02/24/14 MIRU Mico Swbg Unit. Make 2 swb runs. Had 100' of fluid in hole. RD rel swbg unit.
 02/25/14 - SI for pressure buildup.
 02/28/14
 03/01/14 - Open to test tank.
 03/13/14
 03/14/14 MI Apollo Perforators.
 03/15/14 MIRU Perforating Unit. Perf 12,820' – 12,830'. RD perforators. Lve well open to test tank.
 03/16/14 - Open to test tank.
 03/17/14
 03/18/14 MIRU Swbg Unit. Swbg. Rec ½ bbl water. RD rel swbg unit.
 03/19/14 MI Acid Truck.
 03/20/14 MI Acid Truck. Acidize perf 12,820' – 12,830' w/2,000 gallons 7 ½% HCl acid plus ball sealers. RD acid trk.
 03/21/14 MIRU swbg unit. Swb well.. Rec 9 bbls wtr. Lve well open to test tank.
 03/22/14 Swbg. RD swbg unit.
 03/23/14 Open to test tank.
 03/24/14 MIRU swbg unit. Swb well. Rec 6 bbls wtr. Lve well open to test tank.
 03/25/14 - Make 1 swb run. Did not rec fluid. RD swbg unit. Lve well open to test tank.
 03/26/14
 03/27/14 - Well open to test tank.
 03/28/14
 03/29/14 MIRU swbg unit. Make 3 swb runs. Rec 5 bbls wtr. RD & rel swbg unit. Lve well open to test tank.
 03/30/14 - Well open to test tank.
 04/03/14
 04/04/14 MI & set 1 – 200 bbl FG tank + 1 – 300 bbl welded steel tank.
 04/05/14 - Well open to test tank.
 04/09/14