

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO.
 30-025-29976
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 H.T. MATTERN NCT-B
 6. Well Number: **HOBBS OCD**
 24
APR 25 2014

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 CHEVRON U.S.A. INC.

9. OGRID
 4323 **RECEIVED**

10. Address of Operator
 15 SMITH ROAD
 MIDLAND, TEXAS 79705

11. Pool name or Wildcat
 PENROSE; SKELLY GRAYBURG

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	31	21S	37E		850	NORTH	1725	EAST	LEA
BH:										

13. Date Spudded 02/21/2014
 14. Date T.D. Reached
 15. Date Rig Released 03/17/2014
 16. Date Completed (Ready to Produce) 02/25/2014
 17. Elevations (DF and RKB, RT, GR, etc.) 3485 GR

18. Total Measured Depth of Well 6800
 19. Plug Back Measured Depth 6475'
 20. Was Directional Survey Made? NO
 21. Type Electric and Other Logs Run GR/CCL/CBL

22. Producing Interval(s) of this completion - Top, Bottom, Name
 3762-3828 GRAYBURG

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NO CHANGE			

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3970'	

26. Perforation record (interval, size, and number)
 3762-3772, 3775-3785, 3788-3798, 3818-3828
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 3762-3828 ACIDIZE W/750 GALS 10% ACETIC ACID

28. PRODUCTION

Date First Production 03/18/2014
 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING
 Well Status (Prod. or Shut-in) PRODUCING
 Date of Test 03/28/2014
 Hours Tested 24
 Choke Size
 Prod'n For Test Period
 Oil - Bbl 8
 Gas - MCF 108
 Water - Bbl. 208
 Gas - Oil Ratio 13.500
 Flow Tubing Press.
 Casing Pressure
 Calculated 24-Hour Rate
 Oil - Bbl.
 Gas - MCF
 Water - Bbl.
 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD
 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD 1927 1983

MAY 12 2014 *KE*

