

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
**APR 22 2014**  
**RECEIVED**

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-025-32876  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Carter  
6. Well Number: 3

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Mewbourne Oil Company  
9. OGRID 14744  
10. Address of Operator  
PO Box 5270  
Hobbs, NM 88241  
11. Pool name or Wildcat  
D-K ABO 15200

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	30	20S	39E		990	North	990	West	Lea
BH:										

13. Date Spudded 03/21/95  
14. Date T.D. Reached 04/06/95  
15. Date Rig Released 04/06/95  
16. Date Completed (Ready to Produce) 04/28/95  
17. Elevations (DF and RKB, RT, GR, etc.) 3561 GL  
18. Total Measured Depth of Well 7700'  
19. Plug Back Measured Depth 7660'  
20. Was Directional Survey Made? Yes  
21. Type Electric and Other Logs Run DLL/MSF/CNL/DNL  
22. Producing Interval(s), of this completion - Top, Bottom, Name  
6652' - 6670' Tubb

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Already in place					

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6734'	NA

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6652' - 6670', 36 - 0.38" holes	1004 gals of 10% acid, 118,402 gals of 15% Linear gel, 49,588# 20/40 brown sand.

**28. PRODUCTION**

Date First Production 04/11/14	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing					
Date of Test 04/16/14	Hours Tested 12 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0	Water - Bbl. 65	Gas - Oil Ratio 0
Flow Tubing Press. 300	Casing Pressure 0#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 130	Oil Gravity - API - (Corr.) NA	

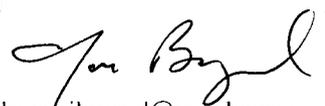
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
sold  
30. Test Witnessed By  
Joe Bryand

31. List Attachments: C-103

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Joe Bryand Printed

Signature  Name Joe Bryand Title Engineer Date 04/17/14  
E-mail Address jbryand@mewbourne.com

MAY 12 2014

