

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs
HOBBS OCD

FORM APPROVED
OMB NO. 1004-0137
Expires October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr., Other

MAY 01 2014
RECEIVED

2. Name of Operator: **EOG Resources, Inc.**
 3. Address: **P.O. Box 2267 Midland, TX 79702**
 3a. Phone No. (include area code): **432-686-3689**
 5. Lease Serial No.: **NMNM110839 BHL**
 6. If Indian, Allottee or Tribe Name: _____
 7. Unit or CA Agreement Name and No.: _____
 8. Lease Name and Well No.: **Fox 30 State Com 4H**
 9. API Well No.: **30-025-41244**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: **2140' FNL & 685' FEL, SENE (H), Sec 30, 25S, 34E**
 At top prod. interval reported below: _____
 At total depth: **231 FSL & 364 FEL, SESE (P), 31 25S 34E**
 10. Field and Pool, or Exploratory: **Red Hills; Upper BS Shale**
 11. Sec., T., R., M., or Block and Survey or Area: **Sec 30, T25S, R34E**
 12. County or Parish: **Lea**
 13. State: **NM**

14. Date Spudded: **8/15/13**
 15. Date T.D. Reached: **9/1/13**
 16. Date Completed: **1/22/14**
 D & A Ready to Prod.
 17. Elevations (DF, RKB, RT, GL)*: **3327' GL**

18. Total Depth: MD **17698** TVD **9649**
 19. Plug Back T.D.: MD **17669** TVD _____
 20. Depth Bridge Plug Set: MD _____ TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): **GR**
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	54.5		1060		750 C		surface	
12-1/4	9-5/8	40		5147		1200 C		surface	
8-3/4	5-1/2	17		17669		350 C 2350 H		3100' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	9641	9389						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	9295		10391 - 17580'	0.39	981	producing
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
10391 - 17580'	3047 bbls acid, 7764528 lbs proppant, 157736 bbls load

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/22/14	2/6/14	24	→	731	868	2014	45.0		Gas Lift
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
Open	400	1000	→				1187	POW	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
 APR 28 2014
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

MAY 12 2014

(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	920			Rustler	920
Top Salt	1310			Lamar	5247
Base Salt		5000		Canyon	5275
Lamar	5247			Bone Spring	9295
Bell Canyon	5275				
Cherry Cyn	6284				
Brushy Cyn	7850				
Bone Spring	9295				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan Wagner

Title Regulatory Analyst

Signature 

Date 2/7/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2014 FEB 13 AM 9:50

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CARLSBAD FIELD OFFICE