

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCD HOBBBS  
HOBBBS

MAY 01 2014

RECEIVED

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr. Other

5. Lease Serial No. MNM110839 BHL

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator EOG Resources, Inc.

3. Address P.O. Box 2267 Midland, TX 79702

3a. Phone No. (include area code) 432-686-3689

8. Lease Name and Well No. Fox 30 State Com 3H

9. API Well No. 30-025-41249 51

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface 2140' FNL & 715' FEL, SENE (H), Sec 30 25S 34E  
At top prod. interval reported below  
At total depth 230 FSL & 1009 FEL, SESE (P), 31 25S 34E

10. Field and Pool, or Exploratory Red Hills; Upper BS Shale

11. Sec., T., R., M., or Block and Survey or Area Sec 30, T25S, R34E

12. County or Parish Lea

13. State NM

14. Date Spudded 7/25/13

15. Date T.D. Reached 8/11/13

16. Date Completed 01/22/2014  D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\* 3327' GL

18. Total Depth: MD 17680 TVD 9632

19. Plug Back T.D.: MD 17645 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	54.5		1027		750 C		surface	
12-1/4	9-5/8	40		5165		1200 C		surface	
8-3/4	5-1/2	17		17645		350 C 2350 H		3300'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	9685	9369						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	9295		10313 - 17560'	0.39"	985	producing
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
10313 - 17560'	3048 bbls acid, 5958220 lbs proppant, 168501 bbls load

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/22/14	2/2/14	24	→	580	1018	2266	45.0		Gas lift
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
OPEN	SI 400	1000	→				1755	POW	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						APR 28 2014
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD  
Bureau of Land Management  
CARLSBAD FIELD OFFICE  
APR 28 2014

(See instructions and spaces for additional data on page 2)

MAY 12 2014

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas: (~~Sold, used for fuel, vented, etc.~~)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	920	5000		Rustler	920
Top Salt	1310			Lamar	5247
Base Salt				Canyon	5275
Lamar	5247			Bone Spring	9295
Bell Canyon	5275				
Cherry Cyn	6284				
Brushy Cyn	7850				
Bone Spring	9295				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)  
  Geologic Report  
  DST Report  
  Directional Survey  
 Sundry Notice for plugging and cement verification  
  Core Analysis  
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stan Wagner

Title Regulatory Analyst

Signature 

Date 2/5/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.