

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO. 30-025-41601	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503	
8. Well Number 536	
9. OGRID Number 873	
10. Pool name or Wildcat Eunice; B-T-D, North (22900)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3443' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **HOBBS OCD**

2. Name of Operator
Apache Corporation **APR 18 2014**

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location
Unit Letter A : 140 feet from the North line and 475 feet from the East line
Section 15 Township 21S Range 37E NMPM County Lea

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

3/21/2014 MIRUSU

3/24/2014 Log - ETOC @ 60'. Perf Drinkard @ 6485-86', 92-93', 6502-03', 08-09', 70-71', 92-93', 99-6602', 6607-09', 16-20', 27-31', 36-37', 40-41', 46-47', 54-55', 65-6666' w/1 SPF, 39 holes. 3/25/2014 Acidize Drinkard w/3900 gal HCL.

3/26/2014 Frac Drinkard w/2000 gal 15% acid ahead of pad; 69,000 gal SS-30; 37,938# 20/40 SLC & 80,077# 16/30 SLC, flush w/1000 gal 15% acid & 4332 gal 10# linear gel. RIH & set CBP @ 6390'. Perf Tubb @ 6044-45', 50-51', 58-59', 63-64', 91-92', 95-96', 6118-19', 6227-28', 44-45', 55-56', 83-84', 90-91', 96-97', 6301-02', 16-17', 33-6334' w/1 SPF, 36 holes. Acidize Tubb w/3486 gal 15% acid. Frac Tubb w/2000 gal 15% acid ahead of pad; 84,168 gal SS-30; 36,086# 20/40 SLC & 115,931# 16/30 SLC, flush w/1000 gal acid & 3746 gal 10# linear gel. RIH & set CBP @ 5900'. Perf Blinbry @ 5576-77', 88-89', 5608-09', 27-28', 32-33', 37-38', 46-47', 58-59', 73-74', 93-94', 5709-10', 16-17', 30-31', 61-62', 72-73', 83-84', 5801-02', 07-08', 20-21' w/1 SPF, 38 holes. Acidize Blinbry w/3780 gal 15% acid. Frac Blinbry w/2142 gal 15% acid ahead of pad; 100,800 gal SS-25; 46,281# 20/40 SLC & 184,826# 16/30 SLC, flush w/5292 gal 10# linear gel.

3/27/2014 CO & DO CBP's @ 5900' & 6390'. CO to PBD @ 6904'; circ clean.

3/28/2014 RIH w/prod equip - 2-7/8" 8RD EUE J-55 6.5# tbg; SN @ 6804'; EOT @ 6838'. 4/01/2014 Set 640 Pumping Unit & POP.

Spud Date:

2/20/2014

Rig Release Date:

2/25/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 4/15/2014

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

05/10/14

Conditions of Approval (if any):

MAY 22 2014