

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008  1. WELL API NO. 30-025-41601  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER 8. Name of Operator Apache Corporation 10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503 6. Well Number: 536 <b>HOBBS OCD</b>  <b>APR 18 2014</b>  9. OGRID 873 <b>RECEIVED</b>  11. Pool name or Wildcat Eunice; B-T-D, North (22900)
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	15	21S	37E		140	N	475	E	Lea
BH:	A	15	21S	37E		140	N	475	E	Lea

13. Date Spudded 02/20/2014	14. Date T.D. Reached 02/24/2014	15. Date Rig Released 02/25/2014	16. Date Completed (Ready to Produce) 04/01/2014	17. Elevations (DF and RKB, RT, GR, etc.) 3443' GL
18. Total Measured Depth of Well 6963'	19. Plug Back Measured Depth 6904'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CNL/DLL	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 Blinebry 5576'-5821'; Tubb 6044'-6334'; Drinkard 6485'-6666'

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1270'	12-1/4"	430 sx Class C	
5-1/2"	17#	6963'	7-7/8"	1250 sx Class C	

<b>24. LINER RECORD</b>	<b>25. TUBING RECORD</b>																
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> </thead> <tbody> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> </thead> <tbody> <tr> <td>2-7/8"</td> <td>6838'</td> <td> </td> </tr> </tbody> </table>	SIZE	DEPTH SET	PACKER SET	2-7/8"	6838'	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN													
SIZE	DEPTH SET	PACKER SET															
2-7/8"	6838'																

26. Perforation record (interval, size, and number)  
 Blinebry 5576'-5821' (1 SPF, 38 holes) Producing  
 Tubb 6044'-6334' (1 SPF, 36 holes) Producing  
 Drinkard 6485'-6666' (1 SPF, 39 holes) Producing

<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Blinebry 5576'-5821'	5922 gal acid; 100,800 gal SS-25; 231,107# sand; 5292 gal gel
Tubb 6044'-6334'	6486 gal acid; 84,168 gal SS-30; 152,017# sand; 3746 gal gel
Drinkard 6485'-6666'	6900 gal acid; 69,000 gal SS-30; 118,015# sand; 4332 gal gel

**28. PRODUCTION**

Date First Production 04/01/2014	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) 640 Pumping Unit	Well Status ( <i>Prod. or Shut-in</i> ) Producing					
Date of Test 04/04/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 66	Gas - MCF 233	Water - Bbl. 193	Gas - Oil Ratio 3530
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) 37.0	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold	30. Test Witnessed By Apache Corp.
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31. List Attachments  
 Inclination Report, C-102, C-103, C-104 (Logs submitted 3/3/2014)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Reesa Fisher    Printed Name Reesa Fisher    Title Sr. Staff Reg Analyst    Date 04/15/2014

E-mail Address Reesa.Fisher@apachecorp.com

MAY 2 2014

