

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

MAY 08 2014

WELL API NO. 30-025-12027
5. Indicate Type of Lease STATE ☒ FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MOBERLY RHODES WF PROJECT
8. Well Number 009
9. OGRID Number 162683
10. Pool name or Wildcat RHODES; YATES-7 RIVERS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2,976' - GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION ☒

2. Name of Operator
CIMAREX ENERGY CO. OF COLORADO

3. Address of Operator
600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701

4. Well Location
Unit Letter: M : 660 feet from the SOUTH line and 660 feet from the WEST line
Section 21 Township 26S Range 37E NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SPOT CMT 3100' - 2950'. WOC & TAG. (7" SHOE PLUG) (LINER TOP)
1) SET 7" CIBP @ 2,900'; PUMP 65 SXS. CMT. @ 2,900'-2,690' (B/SALT, ANHY.); CIRC. WELL W/ PXA MUD.
2) PERF. X ATTEMPT TO SQZ. 110 SXS. CMT. @ 1,385'-1,090' (8-1/4" CSG. SHOE, T/SALT, ANHY.); WOC X TAG.
3) PERF. X ATTEMPT TO CIRC. TO SURF., FILLING ALL ANNULI, 60 SXS. CMT. @ 100'-3'.
4) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.
OR SET CIBP @ 3000'

DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED-LOOP SYSTEM WITH A STEEL TANK AND HAUL CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David A. Eyer

TITLE: AGENT

DATE: 05/07/14

Type or print name: DAVID A. EYLER

E-mail address: DEYLER@MILGRO-RES.COM PHONE: 432.687.3033

For State Use Only

APPROVED BY:

Maley Brown

TITLE

Dist. Supervisor

DATE

5/8/2014

Conditions of Approval (if any):

MAY 12 2014



Cimarex Energy Co. of Colorado

Moberly Rhodes WF Project #9

API 30-025-12027

660' FSL & 660' FWL, Sec 21, T26S R37E

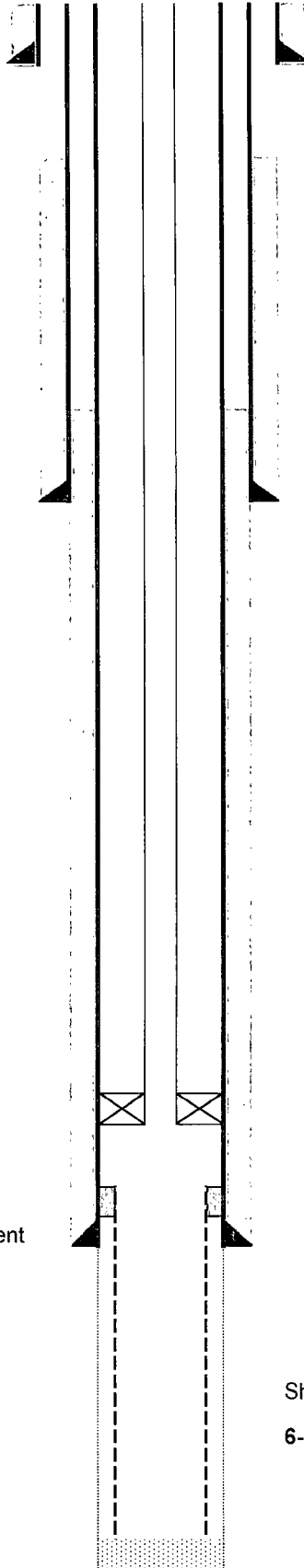
Lea County, NM

GL: 2976'

via m

15-1/2" 70# csg @ 30'
25 sxs; Circl'd cmt

Spudded 11/1/1941
Original Operator: Krupp & Flaherty
Original Well Name: Moberly "B" #6
Drilled using cable tools



8-1/4" 32# csg @ 1,335', 10" hole
200 sxs; TOC NR

Baker AD-1 Packer @ 2981'

Sqz'd from 3,050'-3,180' w/ 200 sxs cement

7" 20# csg @ 3,050'
200 sxs, TOC NR

Shot OH 3248 - 3283' w/50quarts Nitro (2/42)

6-1/4" or 4-1/2" slotted liner 3,033'-3,292' (9/70)

OH: 3,050'-3,310' (1/42)

PBTD: NR
TD: 3310'



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25 sxs; Circl'd cmt

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Lea County, NM

GL: 2976'



PERF. X CIRC. 60 sxs. cmt. @ 100'-3'



8-1/4" 32# csg @ 1,335', 10" hole
200 sxs; TOC NR

PERF. X SQZ. 110 sxs. cmt. @ 1385'-1090'-TAG

PXA
MUD

Pump 65 sxs. cmt. @ 2900'-2690'

SET 7" CIBP @ 2900'

Sqz'd from 3,050'-3,180' w/ 200 sxs cement

7" 20# csg @ 3,050'
200 sxs, TOC NR

Shot OH 3248 - 3283' w/50quarts Nitro (2/42)

6-1/4" or 4-1/2" slotted liner 3,033'-3,292' (9/70)

OH: 3,050'-3,310' (1/42)

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DAB 05/07/14

M. Ketter 5/6/2014