

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAY 06 2014

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator CONOCOPHILLIPS	Contact: ASHLEY BERGEN E-Mail: ashley.bergen@conocophillips.com	5. Lease Serial No. NMNM27508
3a. Address P.O. BOX 51810 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-688-6983	10. Field and Pool, or Exploratory WC-025-G05 5263208; UPPER	6. If Indian, Allottee or Tribe Name
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T26S R32E NWNW 330FNL 330FWL		11. County or Parish, and State LEA COUNTY, NM	7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. WILDER FEDERAL AC COM 28 4H		9. API Well No. 30-025-40502	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/8/14 MIRU H&P 486. 3/9/14 RIH w/ 17 1/2" bit & drilled ahead to 980' (spud/td). RIH w/ 22 jts, 13 3/8", 54.5#, J-55 csg set @ 966'. Pre-flush w/ 20 bbls FW. Pumped 505 sx (149 bbls) of class C lead cmt & 420 sx (102 bbls) of class C tail cmt. Released plug & disp w/ 143 bbls of FW, bumped plug w/ 500# & circ 120 bbls to surf. PT csg 1500#/ 30mins- test good. RIH w/ 12 1/4" bit & drilled ahead to 4415'. RIH w/ 109 jts, 9 5/8", 36#, J-55 csg set @ 4403'. Pre-flushed w/20 bbls of FW. Pumped 945 sx (436 bbls) of class C lead cmt & 350 sx (83 bbls) of class C tail cmt. Drop plug & disp w/ 338 bbls FW, bump plug & circ 95 bbls to surf. WOC for 18 hrs are requested by BLM. Test csg 2500#- test good. 3/25/14 RIH w/ 8 3/4" bit drilled ahead to 15,993' (TD/MD). RIH w/ 382 jts, 5 1/2", 20#, P-110 csg set @ 15,960' & DVT set @ 8158' & external csg pkr set @ 8160'. Pre-flush w/ 20 bbls FW. Pumped 1st stage of cmt w/ 20 bbls of LITECRETE lead cmt & 405 bbls of tail cmt. Drop plug & disp w/ 183 bbls FW, bump plug & had full returns w/ stage 1 of cmt. Dropped bomb & pressured up to 882# to open DV tool. Pump stage 2 w/ 149 bbls of LITECRETE lead cmt & 161 bbls of 9.7# of tail cmt.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #243570 verified by the BLM Well Information System For CONOCOPHILLIPS, sent to the Hobbs**

Name (Printed/Typed) ASHLEY BERGEN	Title STAFF REGULATORY TECH
Signature (Electronic Submission)	Date 04/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title Petroleum Engineer	Date MAY 12 2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office 	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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**Additional data for EC transaction #243570 that would not fit on the form**

**32. Additional remarks, continued**

Drop plug, disp w/ 181 bbls FW, bump plug release pressure to close DV tool. No returns on cmt. ND BOP NU WH. Contacted BLM and was given the "OK" to RDMO.