Submit 1 Copy To Appropriate District State of New Mexico Office Energy Minerals and Natural Resources	Form C-103	
District I	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II 1201 W. Grand Ann. Actuals, NM 80210 OIL CONSERVATION DIVISION	30-025-40930	
1301 W. Grand Ave., Artesia, NM 88210 District III	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE 🛛 FEE 🗌	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10		
PROPOSALS.)	Dragon 36 State	
1. Type of Well: Oil Well X Gas Well Other MAY 02 2014	8. Well Number / / / / / / / / / / / / / / / / / / /	
2. Name of Operator	9. OGRID Number	
EOG Resources, Inc.	7377	
3. Address of Operator RECEIVED	10. Pool name or Wildcat	
P.O. Box 2267 Midland, TX 79702 4. Well Location	Red Hills; Upper Bone Spring Shale	
Unit Letter <u>P</u> : 220 feet from the South line and	685 feet from the East line	
Section 36 Township 24S Range 33E	NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3479' GR		
12. Check Appropriate Box to Indicate Nature of Notice,	Report, or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL	ING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT J	ЮВ 🔀	
	_	
OTHER:		
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 		
4/21/14 Ran 120 jts 9-5/8", 40#, (28) FS80 & (92) J55 casing set at 5133'.		
Cement lead w/ 975 sx Class C, 12.7 ppg, 2.22 yield; tail w/ 200 sx Class C, 14.8 ppg, 1.36		
yield. Circulated 56 bbls cement to surface. WOC 18 hrs. 4/22/14 Tested casing to 2000 psi for 30 minutes. Test good.		
Resumed drilling 8-3/4" hole.		
Spud Date: 4/15/2014 Rig Release Date:		
I hereby certify that the information above is true and complete to the best of my knowledg	ge and belief.	
SIGNATURE	ry AnalystDATE4/24/2014	
Type or print name <u>Stan_Wagner</u> E-mail address PHONE <u>432-686-3689</u>		
For State Use Only Petroleum En	gincer ./ ./	
APPROVED BYTITLE	DATEDATE	
Conditions of Approval (if any):		
	MAY 🌲 2 2014 🖉	

Office Energy, Minerals an	ew Mexico d Natural Resources	Form C-103 Reyised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-40930
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease
<u>District IV</u>	NM 87505	STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State OII & Gas Lease No.
SUNDRY NOTICES AND REPORTS O (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR	EPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name:
PROPOSALS.)		Dragon 36 State
1. Type of Well: Oil Well X Gas Well Other MAY 0 2 2014		8. Well Number 8H
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator	RECEIVED	10. Pool name or Wildcat
P.0. Box 2267 Midland, TX 79702	<u> </u>	Red Hills; Upper Bone Spring Shale
Unit Letter <u>P</u> : 220 feet from the <u>South</u> line and <u>685</u> feet from the <u>East</u> line		
Section 36 Township 2	24S Range 33E	NMPM County Lea
	hether DR, RKB, RT, GR, et	
3479' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A		
OTHER:	OTHER:	
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 		
4/26/14 TD @ 14187' MD. 4/27/14 Ran 323 jts 5-1/2". 17#, P-110 LTC casing set at 14187'.		
4/28/14 Cemented lead w/ 300 sx 60:40:0 Class C, 10.8 ppg, 3.72 yield;		
middle w/ 400 sx 50:50:6 Class H, 11.9 ppg, 2.34 yield; tail w/ 1350 sx 50:50:2 Class H, 14.2 ppg, 1.3 yield.		
pressured casing to 4921 psi to rupt		TBD.
4/29/14 Released rig.		
	F	
Spud Date: 4/15/2014 Ri	g Release Date:	4/29/14
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE_ May	TITLE Regulato	ry AnalystDATE4/29/2014
Type or print name <u>Stan Wagner</u>	E-mail address:	PHONE <u>432-686-3689</u>
For State Use Only		
APPROVED BY		DATE /
Conditions of Approval (if any):		(