

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
LC-069052

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well  
 Oil Well     Gas Well     Other INJECTOR

2. Name of Operator  
CHAPARRAL ENERGY, LLC.

3a. Address  
701 CEDAR LAKE BLVD. OKLAHOMA CITY, OK 73114

3b. Phone No. (include area code)  
405-478-8770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
330' FSL & 660' FEL, UNIT P, SECTION 30-T24S-38E

7. If Unit of CA/Agreement, Name and/or No.  
WEST DOLLARHIDE QUEEN SAND UNIT

8. Well Name and No.  
WEST DOLLARHIDE QUEEN SAND UNIT #18

9. API Well No.  
30-025-12257

10. Field and Pool or Exploratory Area  
DOLLARHIDE QUEEN

11. County or Parish, State  
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other BRADENHEAD TEST |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/17/2013 - CONDUCTED BRADENHEAD TEST, PASSED OK.

HOBBS OCD

MAY 01 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
LINDSAY REAMES

Title ENGINEERING TECH II

Signature *Lindsay Reames* Date 10/23/2013

**ACCEPTED FOR RECORD**

APR 25 2014

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*BX OCD 5-9-14*

**FOR RECORD ONLY**  
MAY 13 2014

State of New Mexico  
 Energy, Minerals and Natural Resources Department  
 Oil Conservation Division Hobbs District Office

**BRADENHEAD TEST REPORT**

|  |  |   |  |
|--|--|---|--|
| Operator Name<br><b>CHAPARRAL ENERGY</b>                 |  | * API Number<br><b>30025122570000</b> ✓ |  |
| Property Name<br><b>West DOLLAR Hide Queen Sand UNIT</b> |  | Well No.<br><b>18</b>                   |  |

<sup>7</sup> Surface Location

| UL - Lot  | Section   | Township   | Range      |   | Feet from  | N/S Line   | Feet From  | E/W Line   | County     |
|-----------|-----------|------------|------------|---|------------|------------|------------|------------|------------|
| <b>38</b> | <b>30</b> | <b>24S</b> | <b>38E</b> | ✓ | <b>330</b> | <b>FSL</b> | <b>660</b> | <b>FEL</b> | <b>LEA</b> |

Well Status

| Well Status | SHUT-IN | PRODUCING | DATE |
|-------------|---------|-----------|------|
|             |         |           |      |

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

**OBSERVED DATA**

If bradenhead flowed water, check all of the descriptions that apply:

|                      | (A) Surf-Interm | (B) Interm(1)-Interm(2) | (C) Interm-Prod | (D) Prod Csg | (E) Tubing |
|----------------------|-----------------|-------------------------|-----------------|--------------|------------|
| Pressure             | 0               |                         |                 | 0            | 500        |
| Flow Characteristics |                 |                         |                 |              |            |
| Puff                 | Y / N           | Y / N                   | Y / N           | Y / N        |            |
| Steady Flow          | Y / N           | Y / N                   | Y / N           | Y / N        |            |
| Surges               | Y / N           | Y / N                   | Y / N           | Y / N        |            |
| Down to nothing      | Y / N           | Y / N                   | Y / N           | Y / N        |            |
| Gas or Oil           | Y / N           | Y / N                   | Y / N           | Y / N        |            |
| Water                | Y / N           | Y / N                   | Y / N           | Y / N        |            |

If bradenhead flowed water, check all of the descriptions that apply:

| CLEAR | FRESH | SALTY | SULFUR | BLACK |
|-------|-------|-------|--------|-------|
|       |       |       |        |       |

Remarks:

**FOR RECORD ONLY**

*BS 5.9.14*

|                                     |                            |
|-------------------------------------|----------------------------|
| Signature: <i>William Dunlap</i>    | OIL CONSERVATION DIVISION  |
| Printed name: <i>William DUNLAP</i> | Entered into RBDMS         |
| Title: <i>Prod. Tech</i>            | Re-test                    |
| E-mail Address:                     |                            |
| Date: <i>9-19-13</i>                | Phone: <i>405-229-4298</i> |
| Witness:                            |                            |

KB:

DF:

GL: 3145

**Chaparral Energy, L.L.C.**

Well: WDQSU #18 , #18 , 4087.00  
 Operator: CELLC  
 Location: 330' FSL & 660' FEL, Lea Co., NM  
 Legal: Sec. 30-24S-38E  
 County: Lea, NM  
 LAT/Long: /

Dir:

Spud Date: 10/05/53  
 Drilling Finished: 10/28/53  
 Completion Date:  
 First Production:

**TUBING #1:**

| Type | #Jts | Size  | Wt#/F | Grade | Set@ |
|------|------|-------|-------|-------|------|
| IPC  | 114  | 2-3/8 | 4.7   |       | 3476 |

**HISTORY:**

Injection rate 1600# At 2 BPM  
  
 10-18-04Bleed down well. RU tubing test. Found a pin hole 8 its down from surface. RD tubing testers. Remove BOP. RU pump truck. Circulate 90 bbls of f/w pkr fluid. Set pkr. Test casing and well head. Ran H-5 get 30 min. Straight line. RD pump truck.

TOC@ 1230'

Size: 8-3/4

Packer@3476

Size: 6-1/8

10-3/4 , 32.75#, H-40 @280 , 250 sx

AD-1 4 1/2 x 2 3/8 Coated  
 3620 -3634 Queen  
 3641 -3647 Queen  
 3651 -3657 Queen  
 3665 -3669 Queen  
 7 , 20 #, J-55 @3644 , 775 sx  
 3719 -3725 Queen  
 3728 -3732 Queen  
 3749 -3752 Queen  
 3766 -3768 Queen

TD: 3960

4-1/2 , 10.5 #, J-55 @3960 , 500 sx

**FOR RECORD ONLY**

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Input by: Traci  
 Approved by:  
 Last Update: 09/15/10