

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
LC-069052

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other INJECTOR

2. Name of Operator  
CHAPARRAL ENERGY, LLC.

3a. Address  
701 CEDAR LAKE BLVD. OKLAHOMA CITY, OK 73114

3b. Phone No. (include area code)  
405-478-8770

7. If Unit of CA/Agreement, Name and/or No.  
WEST DOLLARHIDE QUEEN SAND UNIT

8. Well Name and No.  
WEST DOLLARHIDE QUEEN SAND UNIT #153

9. API Well No.  
30-025-30357

10. Field and Pool or Exploratory Area  
DOLLARHIDE QUEEN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
570' FSL & 1790' FEL, UNIT O, SECTION 30-T24S-38E

11. County or Parish, State  
LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>BRADENHEAD</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>TEST</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/17/2013 - CONDUCTED BRADENHEAD TEST, PASSED OK.

HOBBS OCD

MAY 01 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
LINDSAY REAMES

Title ENGINEERING TECH II

Signature

*Lindsay Reames*

Date 10/23/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE APR 25 2014

Approved by

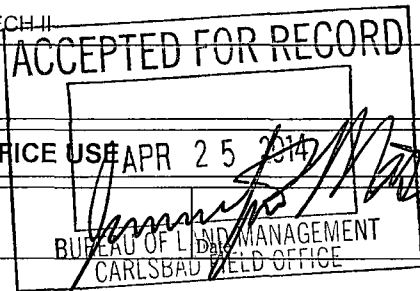
Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



FOR RECORD ONLY

MAY 13 2014

BS Ocd 5-9-14

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <b>CHAPARRAL ENERGY LLC</b>		API Number <b>30025303570000 ✓</b>	
Property Name <b>West DOLLAR Hide Queen Sand Unit</b>		Well No. <b>153</b>	

2. Surface Location

UL - Lot <b>31</b>	Section <b>30</b>	Township <b>24S</b>	Range <b>38E</b>	Feet from <b>570</b>	N/S Line <b>FSL</b>	Feet From <b>1790</b>	E/W Line <b>FEL</b>	County <b>Lea</b>
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Well Status

Well Status	<del>SHUT-IN</del> <b>Active</b>	<del>PRODUCING</del> <b>Injector</b>	DATE <b>9/17/2013</b>
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csgng	(E)Tubing
Pressure	<b>0</b>		<b>S</b>	<b>0</b>	<b>325</b>
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	<b>(Y) / N</b>	
Steady Flow	Y / N	Y / N	Y / N	Y / N	
Surges	Y / N	Y / N	Y / N	Y / N	
Down to nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

**FOR RECORD ONLY**

**BS 5.9.14**

Signature: <b>William Dunlap</b>		OIL CONSERVATION DIVISION	
Printed name: <b>William Dunlap</b>		Entered into RBDMS	
Title: <b>Prod. Tech</b>		Re-test	
E-mail Address:			
Date: <b>9-17-13</b>	Phone: <b>405-227-4298</b>		
Witness:		<b>R</b>	

KB: 3143.5

DF:

GL: 3132

**Chaparral Energy, L.L.C.**

Size: 12-1/4

81'

Sqs w/60 sxs

Well: West Dollarhide QSU ,153 ,4087.06

Operator: CELLC

Location: Lea Co., NM

Legal: Sec 30-24S-38E, 570' FSL &amp; 179

County: Lea, NM

LAT/Long: /

Dir: 7 mi NE of Jal, NM

Spud Date: 02/19/90

Drilling Finished: 02/23/90

Completion Date: 03/02/90

First Production:

**TUBING #1:**

Type	#Jts	Size	Wt#/f	Grade	Set@
Cement line	112	2 3/8"	4.7		3511'

**HISTORY:**

3400'

Injection interval 3589'-3757'

Packer@3511

5 1/2" AS1-X nickel plated

Size: 7-7/8"

3589	-3597	Queen
3605	-3608	Queen
3611	-3619	Queen

3626	-3629	Queen
3634	-3642	Queen

3650	-3655	Queen
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3678	-3682	Queen
3684	-3688	Queen
3692	-3695	Queen

3709	-3711	Queen
3716	-3719	Queen
3723	-3725	Queen

3734	-3742	Queen
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3754	-3757	Queen
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**FOR RECORD ONLY**

BS 5-9-14

OPBTD: 3840'

TD: 3900

5-1/2" ,15.5/# ,J-55 @3900 ,1000sx

Input by: Traci

Approved by:

Last Update: 04/25/13