

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCB Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC-069052

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other INJECTOR

7. If Unit of CA/Agreement, Name and/or No.
WEST DOLLARHIDE QUEEN SAND UNIT

8. Well Name and No.
WEST DOLLARHIDE QUEEN SAND UNIT #152

2. Name of Operator
CHAPARRAL ENERGY, LLC.

9. API Well No.
30-025-30358 ✓

3a. Address
701 CEDAR LAKE BLVD. OKLAHOMA CITY, OK 73114

3b. Phone No. (include area code)
405-478-8770

10. Field and Pool or Exploratory Area
DOLLARHIDE QUEEN ✓

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1790' FSL & 565' FEL, UNIT I, SECTION 30-24S-38E

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other BRADENHEAD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	TEST ✓
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/17/2013 - CONDUCTED BRADENHEAD TEST, PASSED OK.

HOBBS OCB

MAY 01 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
LINDSAY REAMES

Title ENGINEERING TECH II

Signature

Lindsay Reames

Date 10/23/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

APR 25 2014

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BS 5-9-14
OCB

FOR RECORD ONLY

MAY 13 2014

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State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>CHAPARRAL ENERGY LLC</i>	API Number <i>30025303580000</i>
Property Name <i>WEST DOLLARHIDE QUEEN SAND UNIT</i>	Well No. <i>152</i>

7. Surface Location

UL - Lot <i>3T</i>	Section <i>30</i>	Township <i>24S</i>	Range <i>38E</i>	Feet from <i>1790</i>	N/S Line <i>FSL</i>	Feet From <i>565</i>	E/W Line <i>FEL</i>	County <i>LEA</i>
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Well Status

Well Status <i>SHUT-IN Abuse</i>	<i>PRODUCING Injector</i>	DATE <i>9/17/2013</i>
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csg	(E)Tubing
Pressure	<i>0</i>			<i>0</i>	<i>100</i>
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	<input checked="" type="checkbox"/> Y / N	
Steady Flow	Y / N	Y / N	Y / N	Y / N	
Surges	Y / N	Y / N	Y / N	Y / N	
Down to nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

FOR RECORD ONLY

BS 5.9.14

Signature: <i>William Dunlap</i>	OIL CONSERVATION DIVISION
Printed name: <i>William Dunlap</i>	Entered into RBDMS
Title: <i>Prod Tech</i>	Re-test
E-mail Address:	
Date: <i>9-17-13</i>	Phone: <i>405-227-4298</i>
Witness:	

KB: 3179

DF: 3178

GL: 3168

Chaparral Energy, L.L.C.

Size: 12-1/4

Well: West Dollarhide QSU ,152 ,4087.08

Operator: CELLC

Location: 1790' FSL and 565' FEL

Legal: Sec 30 T24S R 38E

County: Lea, NM

LAT/Long: /

8-5/8" ,24 #,J @410 ,250 sx

Dir:

Spud Date: 2-13-90

Drilling Finished: 2-17-90

Completion Date: 2-28-90

First Production:

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
Production		2-3/8"			3560
SNipple					3561

HISTORY:

Size: 7-7/8"

Packer@3564
SN@3560

3600'

3683	-3685	Queen	3
3689	-3698	Queen	3
3704	-3712	Queen	3
3716	-3728	Queen	3
3730	-3735	Queen	3
3740	-3746	Queen	3

3788	-3801	Queen	3
3817	-3820	Queen	3
3835	-3839	Queen	3

OPBTD: 3896'

TD: 3950

5-1/2" ,15.5-#,J @3950 ,1000sx

Input by: Zac Stice/Greg

Approved by:

Last Update: 7/30/12