

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05394
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 306871
7. Lease Name or Unit Agreement Name D.E. Meyers
8. Well Number 1
9. OGRID Number 018687 236378
10. Pool name or Wildcat Lovington Paddock, Tubb

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Saber Oil & Gas Ventures, LLC

3. Address of Operator
400 W. Illinois, STE 950, Midland, TX 79701

4. Well Location

Unit Letter L : 660 feet from the West line and 1980 feet from the South line
Section 33 Township 16-S Range 37-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3798' D.F.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/1/14:

RU & POOH with 5 1/2" Aeroset 1-X packer and 202 jts of 2 3/8" tbg.

Perforate @ 7700'.

Squeeze with 25 sx (Tag).

Perforate @ 6100'.

Squeeze with 25 sx (Tag).

Perforate @ 5000'.

Squeeze with 30 sx (Tag).

Perforate @ 385'.

Squeeze with 25 sx (Tag).

Set 100' plug to surface. (Verify)

Mark wellbore with 4" steel marker set in cement with 4' above ground level.

Spud Date:

9/13/11

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE JD Machaull TITLE Engineer DATE 5/6/14

Type or print name JD Machaull E-mail address: JD @ saber o&g.com PHONE: 932 888 3928

For State Use Only

APPROVED BY: Malay S Brown TITLE Dist. Supervisor DATE 5/13/2014

Conditions of Approval (if any):

MAY 13 2014

D. E. Meyers # 1 - 660' FWL & 1980' FSL of Sec. 33, T-16S, R37E Lea Co., NM - Unit Letter "L"

Spud Date: 9 / 13 / 1951

TD'ed Date:

Compl Date: 2 / 1 / 52

Elev: 3798' DF

Field: Lovington Paddock

API #: 30 - 025 - 053940002

County: Lea NM

13 3/8" - 36 # casing @ 335'
cmt w/ 350 sxs

Formation Tops:

Yates @ 3082'
San Andres @ 4703'
Glorietta 6088'
Tubb @ 7648'
Penn @ 10,616'
Miss Strong Lime
at 11,117'

7/24/56) 8 5/8" casing collapsed @ 2498'

1/9/57) Ran a 5 1/2" patch Liner from 2029' to 2658' - cmt'd w/ 125 sxs
Ran Brown type "C" liner hanger & Brown "P" packer assembly
well was producing 17 bopd prior to csg issues

8 5/8" 32# casing @ 4950'
cmt w/ 3000 sxs - TOC @ ??

2/17/74 downhole
commingle the Paddock
and Tubb Zones

4/25/53 Paddock (Glorietta) Perfs: 6186' - 6269'
13,000 gals of regular acid - 49.25 BO after acid - pumping
8/56 Gyp scale noted on bottom of tbq

11/1952 - Tubb Perfs: 7775' - 7825' & 7840' - 70'

Pmpd 24 oil 106 lw

11/1973 Tubb Perfs: 7923', 50, 59, 67, 76, 89, 8001', 19, 39, 45, 54, 72, 8099' (1 JSPF)
3000 gals 15% Acid + 72,932 gals 9# Gelled water 48,663# of 20/40 sand

Cmt plug 8136' - 8186'

12/4/73 Set CIBP @ 8134' w/ (1) sack cmt on top

ABO Perfs ?

12/18/51 Original Abo Perfs: 8335' - 8370' - IP @ 59 bopd
500 gals mud acid + 1250 gals M-18 acid + 500 gals M-18 & XF 26 acid

Cmt plug 8392' - 8499'

11/52) Abo Perfs: 8360' - 90'
Acidize 8335' - 8390' w/ 2000 gals acid - Present Average Capacity was 22 BOPD
tested 90% sulfur water after treatment.
12/15/51 Perf 8410' - 8440' w/ 4 JSPF - swab test

12/10/51) 5 1/2" 17# liner hung from 4847' to 8490'
cmt'd w/ 250 sxs

TD @ 11,254'