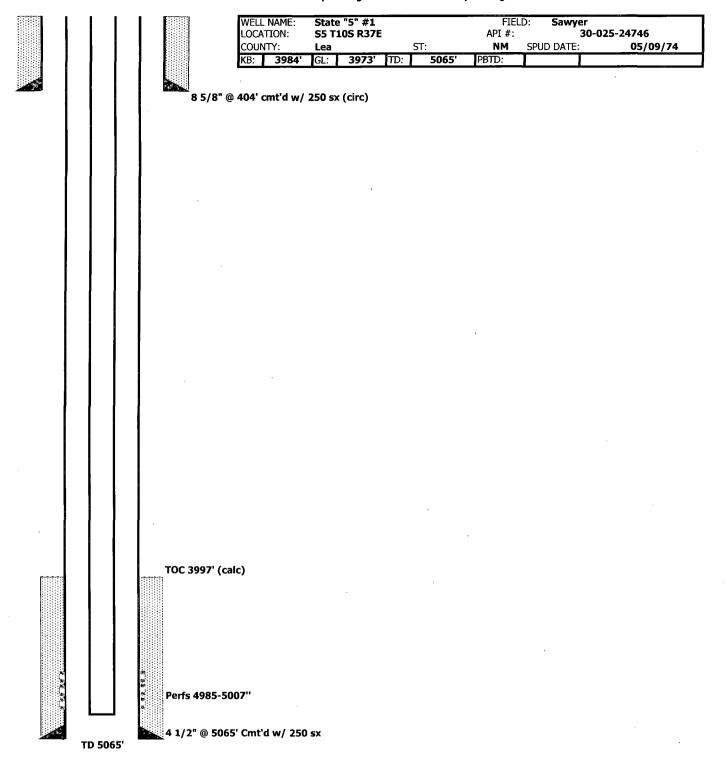
Submit 1 Copy To Appropriate District Office	State of New Mexico		•	Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and N	atural Resources	WELL API NO.	evised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	(575) 749 1092				
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-24746 5. Indicate Type of Lease	•	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🖂	FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No. LO-1080-0006		
SUNDRY NOTICE	ES AND REPORTS ON WEL	LS	7. Lease Name or Unit A	greement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PTOBLE CONTROL OF THE PROPOSALS.)			State "5"		
1. Type of Well: Oil Well Gas Well Other MAY 0 9 2014			8. Well Number 1		
2. Name of Operator			9. OGRID Number		
Stanolind Operating DBA Stanolind NM LLC 3. Address of Operator RECEIVED			288173	10. Pool name or Wildcat	
310 W. Wall, Suite 1000, Midland, T	exas 79701		Sawyer San Andres West		
4. Well Location					
Unit Letter <u>H</u> : <u>18</u>			feet from the <u>East</u> _	line /	
Section 5	Township 10S	Range 37E		County	
	11. Elevation (Show whether 13973' GR	DR, RKB, RT, GR, etc.)			
	5975 GR				
12. Check Ap	propriate Box to Indicate	Nature of Notice,	Report or Other Data		
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT	· OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING ☐					
TEMPORARILY ABANDON				Α 🗆	
	MULTIPLE COMPL	CASING/CEMENT	T JOB	•	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM					
OTHER:		OTHER:			
). SEE RULE 19.15.7.14 NM				
proposed completion or recompletion. 8 5/8" 24# casing set @ 404', cemented w/ 250 sx Class "C", circulated to surface					
4 ½" 9.5# casing set @ 5088', cemented w/ 250 sx Pozmix w/ 2% gel, cement top 3997' (calc)					
San Andres perforations 4985-5007'.					
Stanolind proposes to plug and abandon as follows: 1. Set CIBP @ 4900, dump 2 sx Class "C" cement on plug 2. TIH and displace with mud laden fluid.					
2. TIH and displace with mud laden fluid.					
3. Perforate and squeeze 35 sx Class "C" cement at 2890'. Leave cement top @ 2790'. If hole not standing full, WOC and tag.					
4. Perforate and squeeze 35 sx Class "C" cement at 2232'. Leave cement top @ 2132'. If hole not standing full, WOC and tag.					
 5. Perforate the 4 ½" casing @ 454", circulate cement to surface, leaving the hole full of cement. Estimated volume 135 sacks. 6. Cut off wellhead and install P&A marker plate (location within LPC area). 					
8. Clean and level location.	arker plate (location within Li	C area).			
A closed-loop system will be used. No	otice will be given 24 hours be	fore setting all plugs.		•	
Sound Date:	D' D 1	Data			
Spud Date:	Rig Release	Date:			
	·				
I hereby certify that the information ab	ove is true and complete to the	e best of my knowledge	e and belief.		
•	Р				
SIGNATURE Sly H. P.X.	TITLE4	Ex- VP- OPERAT.	DATE	5/7/14	
Type or print name	E-mail add		PHONE:		
For State Use Only) D-man add		I HONE	<i>1</i> 1 .	
APPROVED BY: Maley Stown TITLE Dist Supervisor DATE 5/13/2014					
Conditions of Approval (if any):		•	MAY 1	3 2014	
			in in the second	•	



AFTER P&A

Stanolind Operating LLC DBA Stanolind NM LLC

FIELD:

API #:

NM

PBTD:

Sawyer

SPUD DATE:

2232'

2890' 2972'

4570'

30-025-24746

05/09/74

