

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)		WELL API NO. 30-025-24897
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-2516
3. Address of Operator P.O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name Devon State
4. Well Location Unit Letter O : 660 feet from the South line and 2130 feet from the East line Section 22 Township 17-S Range 33-E NMPM County Lea		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 217817
		10. Pool name or Wildcat Maljamar; GB-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

--MIRU. ND WH, NU BOP. POOH & LD 6048' Rods & 6048' Tbg
--RIH Tbg - Tag @ 10,865'. Circ hole w/ MLF.
--Spot 70sx 'H' cmt @ 8,838' to 8,200'
--Spot 30sx 'H' cmt @ 7,590' to 7,400'
--Set 5 1/2" CIBP @ 6,000'. Cap w/ 25sx cmt @ 6,000' to 5,850'
--Spot 25sx cmt @ 4,900' to 4,800'
--Spot 50sx cmt @ 4,565' to 4,112' - WOC-Tag
--Spot 25sx cmt @ 3,723' to 3,600'
--Spot 25sx cmt @ 2,817' to 2,700' - WOC-Tag
--Perf @ 1,481' - Sqz 45sx cmt to 1,381' - WOC-Tag
--Perf @ 481' - Sqz 45sx cmt to 381' - WOC-Tag
--Perf @ 60' - Circ 25sx cmt to surface
--POOH. Fill wellbore. Verify cmt @ surface in all annuli

****A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17****

Spud Date:

11/21/74

Rig Release Date:

1/6/75

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **P&A Tech - Basic Energy Services**

DATE **5/8/14**

Type or print name

Greg Bryant

E-mail address:

PHONE: **432-563-3355**

For State Use Only

APPROVED BY:

TITLE

Dist. Supervisor

DATE

5/13/2014

Conditions of Approval (if any)

MAY 13 2014

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: Apr. 17, 2014

RKB @ 4161'
 DF @ 4160'
 GL @ 4145'

Subarea : Buckeye
 Lease & Well No. : Devon State 2
 Legal Description : 660' FSL & 2130' FEL, Sec. 22, T17S, R33E
 Unit Letter : _____
 County : Lea State : New Mexico
 Field : Maljamar, Grayburg-San Andres
 Date Spudded : 11/21/1974 Rig Released: 1/6/1975
 API Number : 30-025-24897
 Status: _____
 Drilled as Kirby State 2 State Oil & Gas Lease **B2516**
 OGRID No. **217817**

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
11220-11275	1/24/1975	Perf Penn @ 11,220-11,275' w/ 1 SPF						
	2/1/1975	15% HCL	3000					
	7/18/1975	Perf 9180-9182' w 2 JHPF						
	7/18/1975	Sqz 9110-9182 w/ 1050 sxs, TOC @ 2500' (TS)						
	8/3/1975	Tag fill @ 8921'; drill out to 11,232'						
4821-4861	8/4/1975	Perf 4821-4861						
	8/4/1975	15% HCL	1500					
	9/3/1975	Sqz 4821-4861 w/ 75 sxs cmt						
	6/21/1976	Set CIBP @ 10,900' w/ 35' cmt on top, TOC @ 10,865'						
	6/21/1976	Perf Paddock @ 6038-6053' w/ 1 SPF						
6038-6053	6/21/1986	15% HCL	2000					
	8/12/1981	Perf 6096-6380; total 114 holes						
		15% HCL	4000					
	8/23/1981	Sqz 6038-6101 w/ 150 sxs cmt						
	8/28/1981	Perf 6142-6170' w 2 SPF						
6142-6170		15% HCL	2000					
	9/1/1981	Perf 6038 & 6053 w/ 4 JHPF						
		Sqz 6038-6053 w/ 170 sxs cmt						
	9/3/1981	Perf 6038-6053 w/ 2 JHPF						
		15% HCL	2000					
6038-6053	2/6/2006	Sqz csg leak @ 4840' w/ 19-20 bbls						

17 1/2" Hole
 13-3/8" 48# H-40 @ 431'
 Cmt'd w/ 450 sx, circ 50 sxs
 TOC @ Surface

TOC 5 1/2" Csg @ 2500'

12 1/4" Hole
 9-5/8" 36# K-55 @ 4260'
 Cmt'd w/550 sx
 TOC @

Sqz 4821-4861' w/ 75 sxs cmt

Sqz csg leak @ 4840' —

Sqz 6038-6053' w/ 170 sxs cmt
 6038-6053
 Sqz 6038-6101 w/ 150 sxs cmt

6096-6380'

6142-6170'

9180-9182 sqz'd w/ 1050 sxs

CIBP @ 10,900'; TOC @ 10,865'

11,220-11,275

7 7/8" Hole
 5-1/2" 17# K-55 @ 11,618
 Cmt'd w/ 400 sx
 TOC @ 2500' (TS)

PBTD @ 11,350'
 TD @ 11,618'

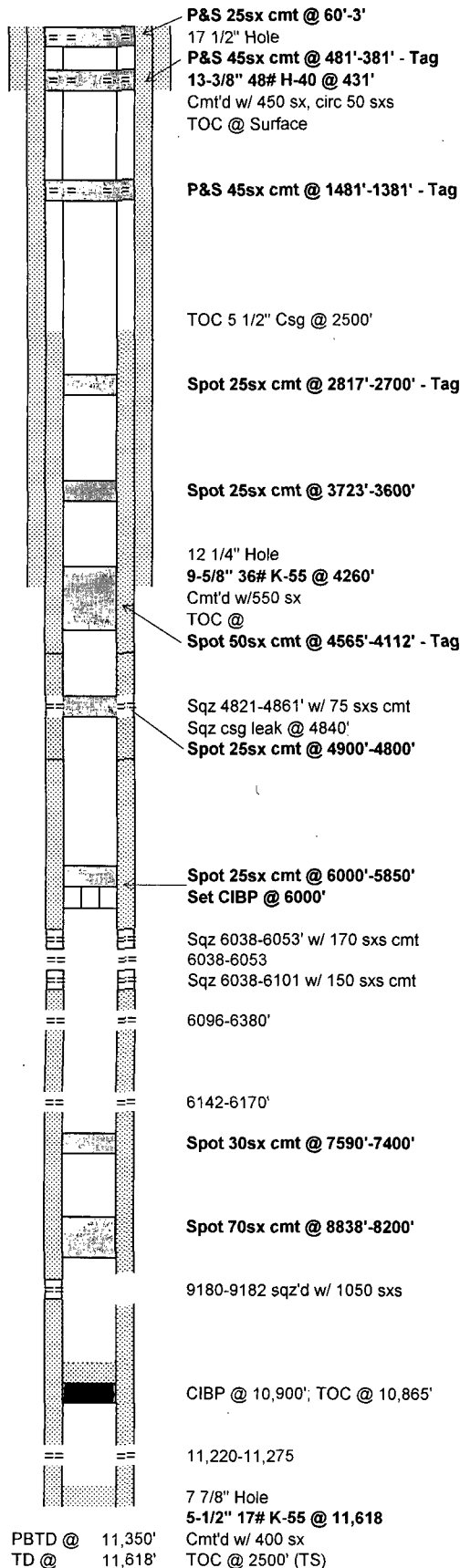
Formation Tops

Anhydrite	1431'
Yates	2767'
Queen	3673'
Grayburg	4162
San Andres	4515'
Paddock	5990'
Tubb	7540'
Abo	8253'
Wolfcamp	8788'
Penn	11,175'

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