

Office

District I - (575) 393-6161

HOBBS OCD

Energy, Minerals and Natural Resources

Revised July 18, 2013

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88201

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-40981

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-8253 (SL) V-8275 (BHL)

7. Lease Name or Unit Agreement Name

Mad Dog 35 BO State Com

8. Well Number 1H

9. OGRID Number

14744

10. Pool name or Wildcat

Antelope Ridge; Bone Spring 2200

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

PO Box 5270, Hobbs NM 88240

4. Well Location

Unit Letter B: 150 feet from the North line and 2180 feet from the East lineSection 35 Township 23S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3426' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/10/14..TD'ed 8 3/4" hole @ 11767'. Ran 11767' of 7" 26# P110 BT&C & LT&C Csg. Cemented with 650 sks Class H (50:50:10) w/additives. Mixed @ 11.9 /g w/ 2.38 yd. Tail with 300 sks Class H w/additives. Mixed @ 15.6 #/g w/ 1.18 yd. Plug down @ 8:15 AM 04/11/14. Did not circ cmt. Slow rate lift pressure @ 2270# @ 2.8 BPM. WOC 6 hrs. Ran temp survey indicating TOC 3350'. At 9:00 P.M. 04/12/14, tested BOPE & csg to 2500# for 30 min, held OK. Drilled out with 6 1/8" bit.

Spud Date: 03/15/14

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Regulatory DATE 05/06/14Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 05/14/14Conditions of Approval (if any): MB

MAY 14 2014