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	EPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT NOTICES AND REPORTS ON WELLS		OCO M	⁹⁶ 6, HOBBS OC	D OMI Expi	RM APPROVED B NO. 1004-0135 res: July 31, 2010	
SUNDR			S		5. Lease Serial No 014NMLC02940	5B	
Do not use this form for proposals to drill or to re abandoned well. Use form 3160-3 (APD) for such p			er an osals.	MAY 12	6. If Indian, Allott	ee or Tribe Name	
SUBMIT IN T	ictions on reverse	e side.	RECEIVED If Unit or CA/Agreement, Name and/or No.				
1. Type of Well Soli Well Gas Well				8. Well Name and No. RUBY FEDERAL 33			
2. Name of Operator CONOCOPHILLIPS COMP.	SUSAN B MAUN Maunder@conocophi	DER illips.com		9. API Well No. 30-025-41505-00-X1			
			(include area code) 10. Field and Pool, or Exploratory 6-5281 MALJAMAR			, or Exploratory	
MIDLAND, TX 79710		Ph: 281-206-5281 Fx: 281-206-5745					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State				
Sec 18 T17S R32E SWNE 32.501393 N Lat, 103.4809				LEA COUNT	Y, NM		
12. CHECK AP	PROPRIATE BOX(ES) T	O INDICATE NA	TURE OF	NOTICE, R	EPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					<u></u>	
	Acidize	cidize 🗖 Deepen		Product	Production (Start/Resume) Water Shut-Off		
Notice of Intent	Alter Casing	asing		🗖 Reclam	Reclamation Well Integrity		
Subsequent Report	Casing Repair	New Construction		🗖 Recom	□ Recomplete		
Final Abandonment Notice	Change Plans	Plug and Abando			Temporarily Abandon		
	Convert to Injection			Water Disposal			
13. Describe Proposed or Completed O If the proposal is to deepen direction Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready for	onally or recomplete horizontally vork will be performed or provide red operations. If the operation of Abandonment Notices shall be f	y, give subsurface locati le the Bond No. on file results in a multiple con	ions and mea with BLM/B npletion or re	sured and true ve IA. Required su completion in a	ertical depths of all pe osequent reports shall new interval, a Form	ertinent markers and zones. I be filed within 30 days 3160-4 shall be filed once	
ConocoPhillips Company re	spectfully submits this rep	ort of sundry opera	ations for re	ecord purpose	s.		
Operations to place the Liqu allowed to cure for over 48 I successfully pressure tested	nours in accordance with E	essfully performed e BLM condition of ap	on 4/18/14 proval. We	. The LBP wa ell was	s	a RECORU	
In accordance with conditior operations. Furthermore, ou with conditions of approval.				h completion in accordanc	S ACCEPTED FR	2014	
Attached is our "Subsequen	t Report of 2nd Remedial	Operation".	·		ACCL: MAY	C AND NAMAGENTE	
14. I hereby certify that the foregoing	Electronic Submission For CONOC	OPHILLIPS COMPĂI	NY. sent to	the Hobbs	· / %	CARLER CARLES	
Committed to AFMSS for processing by CHRIS Name(Printed/Typed) SUSAN B MAUNDER			Title SENIOR REGULATORY SPECIALIST				
Signature (Electroni	Signature (Electronic Submission)			Date 04/23/2014			
	THIS SPACE F	OR FEDERAL O	R STATE	OFFICE U	SE		
ACCEPTED				WARD FERNANDEZ TROLEUM ENGINEER Date 05/02/2014			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or frauduler					ike to any departmen	t or agency of the United	
** BLM RE	VISED ** BLM REVISE	D ** BLM REVIS	SED ** BL	.M REVISED) ** BLM REVIS	SED **	

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Additional data for EC transaction #243173 that would not fit on the form

32. Additional remarks, continued

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Thank you for your time spent reviewing this report.

Subsequent Report of 2nd Remedial Operation

ConocoPhillips Company respectfully submits this subsequent report of remedial operation to set a Liquid Bridge Plug.

4/18/14 – MIRU Professional Fluid Services (PFS) at well site. Checked annular pressure on backside prior to pumping Liquid Bridge Plug, 0 psi recorded. Mixed LBP per procedure and pumped 1.2 gallons in 8 hours. Annulus pressured out at 2,600 psi and would not accept more fluid, suggesting successful "plugging action." Well was shut in at ~4:30 pm on 4/18/14, with intent to pressure test on 4/21/14.

4/21/14 – Opened annulus ~68 hrs after pumping LBP, notified BLM of intent to pressure test. Pressured up to 600 psi on 8-5/8" x 5-1/2" casing annulus, chart recorded pressure test for 30 min. Test was successful, with pressure dropping 50 psi in 30 minutes. Test witnessed and signed off by P. Hutchins, BLM. Photograph of chart is attached on the following page.

ConocoPhillips Company plans on proceeding with completion operations on April 23, 2014 in accordance with the conditions of approval (#3). ConocoPhillips will submit an additional subsequent report containing information required by the BLM in COA #5, and #6.

A proposal containing the lifetime monitoring system will be submitted in a separate Sundry Notice of Intent.

We appreciate the time spent reviewing this report.

