Office Opp To Appropriate District	State of New Mexico			Form C-103				
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources			Revised July 18, 2013				
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283				WELL API NO. 30-025-41631				
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease				
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE FEE				
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505			6. State Oil & Gas Lease No. VB-1859/ L-5167				
SUNDRY NOTICES AND REPORTS ON WELLS					ame or Unit A	greement l	Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEP DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM			YEN OR PLUG BACK TO A M C-100 FBS OCO		Action BTI State Com 8. Well Number			
PROPOSALS.)	Gas Well Other			2H				
2. Name of Operator	MAY 0 9 2014			9. OGRID Number				
Yates Petroleum Corporation / 3. Address of Operator				025575 10. Pool name or Wildcat				
105 South Fourth Street, Artesia, N	M 88210	88210 RECEIVED		Triple X; Bone Spring, West				
4. Well Location Unit Letter C :	320 feet from the	North	line and	1980 fee	et from the	West	line	
Section 16	Township 24			NMPM	Lea (County		
	11. Elevation (Show whe)				
California Carlo C		3,608'	GK			<u> </u>	Ass. Ass.	
12. Check A	appropriate Box to Indi	icate Na	ature of Notice,	Report or C	Other Data			
NOTICE OF IN	TENTION TO:		SUB	SEQUEN	T REPORT	OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				-				
TEMPORARILY ABANDON			COMMENCE DR		S.□ PAND	Α		
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL		CASING/CEMEN	I JOB	Ц			
CLOSED-LOOP SYSTEM								
OTHER:			OTHER: Spud,				\square	
13. Describe proposed or comp								
of starting any proposed wo proposed completion or reco	,	4 NMAC	. For Multiple Co.	inpletions: A	ttach wendore	diagram o	I	
• •	•		,					
4/18/14 – Spudded well with rathole				nductor and c	emented with	8 sacks of	redi-mix	
to surface. Left Maxey Brown with 4/26/14 – Resumed drilling with rota				OCD-Hobbs	TD 17-1/2" F	nole to 1.25	4' Set	
13-3/8" 48# J-55 ST&C casing at 1,2								
0.3% D112 + 0.125#/sx D130 (yld 2.13, wt 12.8). Tailed in with 270 sacks Class "C" + 5#/sx D042 + 0.2% D046 + 0.125% D130 + 0.02								
gal/sx D177 (yld 1.35, wt 14.8). Circulated 250 sacks to surface. WOC. 4/28/14 – Tested casing to 1200 psi for 30 mins, held good. WOC 32 hours 45 mins. Reduced hole to 12-1/4" and resumed drilling.								
4/28/14 – Tested casing to 1200 psi 1	or 30 mins, neia good. WC	JC 32 not	urs 45 mins. Redu	ced note to 12	:-1/4" and rest	imea ariiii	ng.	
Sand Data: 4/18/14								
Spud Date: 4/10/14	Rig Re	elease Dat	te:		,			
								
I hereby certify that the information	above is true and complete	to the be	st of my knowledg	e and belief.				
n	Δ		, <u>e</u>	,				
SIGNATURE Juna /	Jatto TITLE	E <u>Regu</u>	latory Reporting T	<u>`echnician </u>	DATE <u>May</u>	8, 2014		
Type or print name Laura Wa	atts E-mail addre	ess: <u>laı</u>	ıra@yatespetroleu	necom I	PHONE:5	75-748-42	72	
For State Use Only		Petr	ol eum Engines	r		_ / 4	//	
APPROVED BY:	TITLE		CONTRACTOR STATE OF THE STATE O		DATE_	11/04	114/14	
Conditions of Approval (if any):						ME		
			1M2	AY 2 4 2	014	<i>/</i> ······	<i></i>	
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