Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District 1 - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-025-03248 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE XX 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A West Pearl Oueen Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 118 1. Type of Well: Oil Well Gas Well Other INJECTION WELL 2. Name of Operator 9. OGRID Number State of New Mexico formerly Xeric Oil & Gas Corp. 25482 3. Address of Operator 10. Pool name or Wildcat 1625 N. French Drive-Hobbs, New Mexico 88240 Pearl Queen 4. Well Location Unit Letter___J___:__1980____feet from the S_____line and ___1980_____feet from the E_____line Section Township 19S Range 35E **NMPM** County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON XX REMEDIAL WORK ALTERING CASING | \(\Bar{\cap} \) **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING П MULTIPLE COMPL \Box CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. SEE ATTACHMENTS: PROCEDURE & SCHEMATIC Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE_Compliance Officer____DATE 7/17/20/3 E-mail address: Type or print name PHONE: _575-393-6161

TITLE_

DATE

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

State of New Mexico formerlyXERIC OIL &	GAS	
LEASE NAME_ WEST_PEARL QUEEN UNIT	#118	API 30-0 <u>25</u> - 03248
U.L. J Section 29 -T 19 S-R 35 E	FROM 1980 DE	/s l, <u>1980</u> e/₩l.

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. Unless otherwise specified in the approved procedure, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

- MIRU plugging unit. Lay down production equipment.
 Set CIBP @ 4730 ′. Circulate MLF. Spot 25 sxs cmt on CIBP. PRESSURE
- 3. Perf/Sqz or Spot 25 sxs cmt @ 3300 '. If perf, WOC & TAG.
- 4. Perf /Sqz or Spot 25 sxs cmt @ 1900 . If perf, WOC and TAG.
- 5. Rerf/Sqz or Spot @ 358 ', w/ sufficient volume to circ cmt to surface inside/outside of csg
- 6. Cutoff wellhead and anchors, install marker.

SPE	CIAL NO	TES	
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