

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-03250
5. Indicate Type of Lease STATE XX FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Pearl Queen Unit
8. Well Number 130
9. OGRID Number 25482
10. Pool name or Wildcat Pearl Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
State of New Mexico formerly Xeric Oil & Gas Corp.

3. Address of Operator
1625 N. French Drive Hobbs, New Mexico 88240

4. Well Location
 Unit Letter M: 660 feet from the S line and 660 feet from the W line
 Section 29 Township 19S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS: PROCEDURE & SCHEMATIC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Mark White* TITLE Compliance Officer DATE 7/25/2013

Type or print name _____ E-mail address: _____ PHONE: 575-393-6161

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

State of New Mexico formerly Xeric Oil & Gas Corp
West Pearl Queen Unit No. 130

SPECIAL NOTE – Mud Laden Fluid will consist of 9.5 # brine with 12.5 # Salt Gel per BBL (25 sx of gel per 100 bbls brine). All cement plugs will be 25 sx of cement or 100', whichever is greater. Unless otherwise specified in the approved procedure, Class 'C' cement should be used at depths above 7500' and Class 'H' below 7500'.

Set CIBP at 4750' and cap w/ 25 sx cmt.

Circulate hole w/ 9.5 ppg brine w/ 25 sx salt gel per 100 bbls. TAG

Spot 25 sx cmt at 3500'. WOC and Tag. 3510 25sx 3199'

Spot 25 sx cmt at 1950'. WOC and Tag. 1950 25sx 1577'

Confirm hole in casing at 1115'. 1170' 25x

Establish pump in rate and squeeze w/ 25 sx cmt. WOC and Tag.

Perf at 200' and circulate cement to surface (inside/outside).

Cut off wellhead and install dry hole marker.

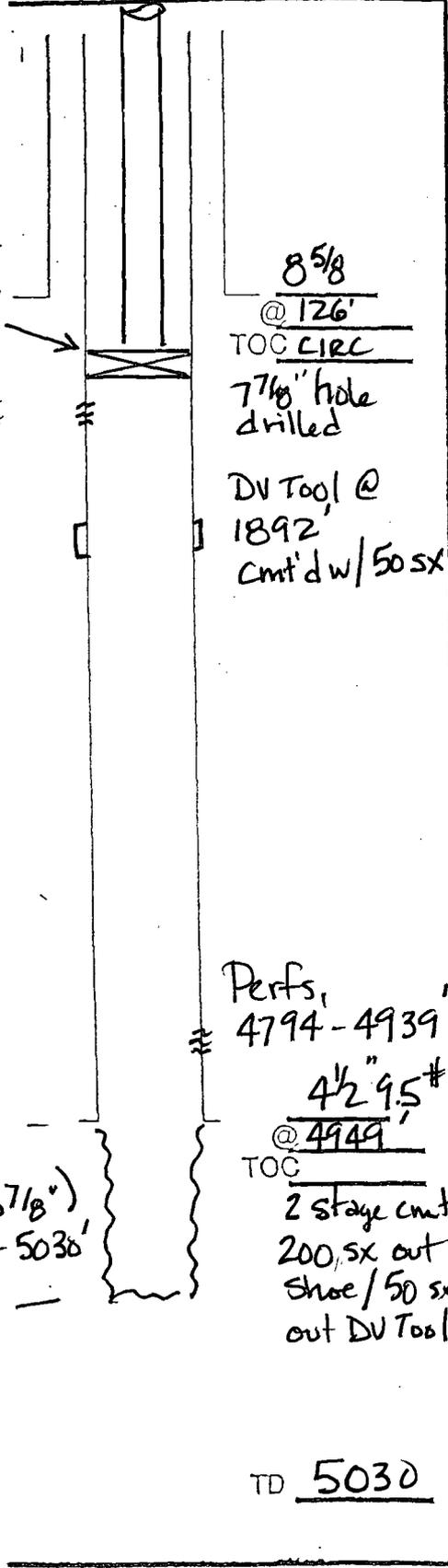
5/5 TAG @ 1101'
spot 25sx WOC

PLUGGING & ABANDONMENT WORKSHEET

OPERATOR STATE OF NM FORMERLY XERTIC OIL & GAS
 LEASENAME PEARL QUEEN UNIT

WELL # 130
 SECT 29 TWN 19S RNG 35E
 FROM 660 W SL 660 W WL
 TD: _____ FORMATION @ TD _____
 PBD: _____ FORMATION @ PBD _____

2004 set pkr w/15 pts, at 1068'



	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	8 5/8	126'	CIRC		
INTMED 1					
INTMED 2					
PROD	4 1/2	4949'	UNKNOWN		
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
CUT & PULL @			TOP - BOTTOM		
INTMED 1			PERFS	4794' - 4939'	
INTMED 2			OPENHOLE	4949' - 5030'	
PROD					

* REQUIRED PLUGS DISTRICT I

RESTLER (ANYED)	1806 *
YATES	3543
QUEEN	
GRAYBIRD	
SAN ANDREW	
CANTON REEF	*
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BELLEVUE CANYON	
BOON SPRING	
FLORIDA	*
SUNBERRY	
TUES	
ORCHARD	
ADO	
WC	
PENK	
STRAWN	
ATOKA	
LOGGLOW	
SUN	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIEP/35'		5300'
PLUG #3	CIEP	25 SXS	5300'
PLUG #4	STUB	50 SXS	4600'-4700'
PLUG #6	REINR SQZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #1			
PLUG #2			
PLUG #3			
PLUG #4			
PLUG #5			
PLUG #6			
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #			
PLUG #			

Perfs, 4794 - 4939'
 4 1/2" 9.5"
 @ 4949'
 TOC
 2 stage cmt
 200 sx out
 shoe / 50 sx
 out DU Tool

OH (37 1/8) 4949-5030'