

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OGD
 RECEIVED
 MAY 12 2014

| |
|---|
| WELL API NO. 30-025-41815 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name: Ophelia 27 |
| 8. Well Number 702H |
| 9. OGRID Number 7377 |
| 10. Pool name or Wildcat Wildcat; Wolfcamp (Gas) |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3293' GR |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
Unit Letter H : 2420 feet from the North line and 922 feet from the East line
Section 27 Township 26S Range 33E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/6/14 Spud 17-1/2" hole.
 Ran 22 jts 13-3/8", 54.5#, J55 STC casing set at 919'.
 Cement lead w/ 400 sx Class C, 13.5 ppg, 1.746 yield; tail w/ 300 sx Class C, 14.8 ppg, 1.33 yld.
 Circulated 66 bbls cement to surface. WOC 21 hrs.

5/7/14 Tested casing to 1500 psi for 30 minutes. Test good.
 Resumed drilling 12-1/4" hole.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 4/28/14

Type or print name Stan Wagner E-mail address: [redacted] PHONE 432-686-3689

For State Use Only
 APPROVED BY [Signature] TITLE Petroleum Engineer DATE 05/14/14
 Conditions of Approval (if any):

MAY 15 2014