

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC-069052

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other INJECTOR

2. Name of Operator
CHAPARRAL ENERGY, LLC.

3a. Address
701 CEDAR LAKE BLVD. OKLAHOMA CITY, OK 73114

3b. Phone No. (include area code)
405-478-8770

7. If Unit of CA/Agreement, Name and/or No.
WEST DOLLARHIDE QUEEN SAND UNIT

8. Well Name and No.
WEST DOLLARHIDE QUEEN SAND UNIT #25

9. API Well No.
30-025-12275

10. Field and Pool or Exploratory Area
DOLLARHIDE QUEEN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 660' FEL, UNIT A, SECTION 31-T24S-38E

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other BRADENHEAD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	TEST
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/17/2013 - CONDUCTED BRADENHEAD TEST, PASSED OK.

HOBBS OCD
MAY 01 2014
RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
LINDSAY REAMES

Title ENGINEERING TECH II

Signature

Lindsay Reames

Date 10/23/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

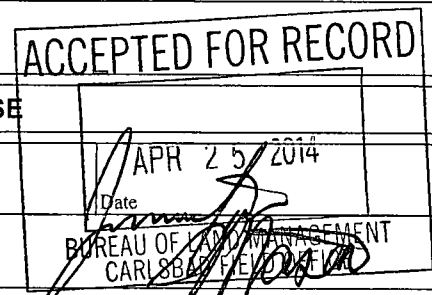
Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



MAY 19 2014

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name CHAPARRAL ENERGY LLC	API Number 30025122750000
Property Name WEST DOHAR Side Queen Sand Unit	Well No. 25

7. Surface Location

UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
	31	24S	38E	660	FNL	660	FEL	LEA

Well Status

Well Status	SHUT-IN	PRODUCING	DATE
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csg	(E)Tubing
Pressure	0			0	240
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	
Steady Flow	Y / N	Y / N	Y / N	Y / N	
Surges	Y / N	Y / N	Y / N	Y / N	
Down to nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

Accepted for Record Only

MJS 5/5/2014

Signature: William Dunlap	OIL CONSERVATION DIVISION
Printed name: William Dunlap	Entered into RBDMS
Title: Prod. Tech	Re-test
E-mail Address:	
Date: 9-17-13	Phone: 405-227-4298
Witness:	

KB: 3151

DF:

GL:

Chaparral Energy, L.L.C.

Well: West Dollarhide QSU ,#25 ,4087.0:

Operator: CEI

Location: 660' FNL & 660' FEL, Lea Co., NM

Legal: Sec 31-24S-38E

County: Lea, NM

LAT/Long: /

Dir:

Spud Date: 05/03/53

Drilling Finished:

Completion Date: 05/23/53

First Production:

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
Production		2 3/8"			3570'

HISTORY:

May 1953: Completion. Open hole from 3655 to 3758' (Initial TD). Treat.: 4000 gal gelled acid, 20000 gal oil & 20000# sd. IP: 336 BOPD.

Feb 1964 - Converted to injection well, open hole inj interval 3655'-3758'.

Feb 1969- Treat OH interval w/ 1500 gal 7-1/2% acid. Then treat w/ 500 gal M-91 & 500 gal 15% acid.

Jan 1988 - Deepened to TD 3890' & ran 4 1/2" liner to 3890' (TOC: surf; circ to surf). Perf Lower from 3687-3759' & Upper Queen from 3595'-3664'. Treat w/ 4000 gal 15% NEFE acid each interval - current inj interval.

Apr 1993 - Treat w/ 1500 gal 15% modified SWIC acid. Last pulled found in well file: RIH w/ tbg & pkr & set @ 3570' (it doesn't specify how many jts of tbg)

Aug 1999- RU acid pump trk to tbg & pumped 500 gal 1 NEFE. Put well on inj.

08/14/09: Pumped 100 bbls PW @ 1200#.

09/30/09: Pumped 25 bbls PW @ 1200#

NOTE: This well came off of the inactive list as of October 20,2009.

9 5/8" ,36 #,H-40 @209' ,175 sx

Baker AD-1

3655	-3758	Orig Inj Int	
3595	-3759	Current Inj In	
3595	-3603	Upper Queen	3
3609	-3624	Upper Queen	3
3633	-3637	Upper Queen	3
3643	-3656	Upper Queen	3

3661	-3664	Upper Queen
3687	-3690	Lower Queen
3695	-3697	Lower Queen
3715	-3718	Lower Queen

7" ,20 #,J-55 @3655' ,650 sx

3720	-3722	Lower Queen
3738	-3742	Lower Queen
3756	-3759	Lower Queen

4 1/2" ,10.5 #, @3890' ,500 sx

TOC@ 1780'

4-1/2" TOC: circ to surf.

Packer@3570'

Size: 6 1/8"

OPBTD: 3853'

TD: 3890

Input by: Traci

Approved by:

Last Update: 11/13/09