

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-07281
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PEOPLES Security
8. Well Number 1
9. OGRID Number 025670
10. Pool name or Wildcat GARRIETT San ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **PROPOSED**

2. Name of Operator
BC&D operating, Inc.

3. Address of Operator
P.O. Box 302, Hobbs, nm 88241

4. Well Location
 Unit Letter **L** : **1980** feet from the **S** line and **660** feet from the **W** line
 Section **23** Township **16S** Range **38E** NMPM **LEA** County **NM**

5. Date of Report
MAY 12 2014

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Place on Production <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHMENT.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Donnie Hill** TITLE **President** DATE **5/12/2014**

Type or print name _____ E-mail address: _____ PHONE: _____

APPROVED BY: **[Signature]** TITLE **Petroleum Engineer** DATE **05/16/14**

Conditions of Approval (if any):

MAY 19 2014

BC & D OPERATING, INC.

OGRID # 025670

Peoples Security # 1

API # 30-025-07281

2/10/2014 Install new 210 bbl fiberglass water tank. Build fire wall.

2/24/2014 – Dixie Electric to location and replace all electrical wiring that had been stolen, made repairs that were caused by vandalism.

2/25/2014 – 3/1/2014 – Waiting on New Mexico electrical inspector to inspect electrical repairs. Inspector did not pass the system.

3/1/2014 – 3/3/2014 – Dixie Electric to location and make necessary repairs.

3/10/2014 – New Mexico Electric inspector to inspect and approve of the new installation.

3/14/2014 – XCEL Energy to install meter. BC & D personnel to determine well would need to be pulled for down hole repairs.

3/14/2014 – 4/17/2014 Waiting on rig

4/17/2014 – Miru Hobbs Anchor, set & test 4 new anchors, Miru Mico Services, conduct safety meeting, Pooh w/ 221 - 3/4" rods, 1 1/4" x 12' RWBC Pump, Pu and Tih w/ new API rod pump 20-125-RHBC-12-4, Space well out, load tubing with pump truck, tubing would not pressure, Pooh w/ 221 – 3/4" rods, lay down pump, Nd well head, Pick tubing up off 600 series flange, NU Bop, secure well, SDFN

4/18/2014 – Crew to location, conduct safety meeting, Pooh w/ 179 jts 2 3/8" tubing, sn, and mud joint, MIRU tubing testers, Pu and Tih w/ 31' mud joint, 4' perf sub, 2 3/8" sn, 179 jts 2 3/8" tubing, tested tubing going in hole, found 30 bad joints, lay down and replace 30 jts tubing, tag PBSD @ 5616', POOH and lay down one jt. 2 3/8" tubing, RD & RLS Tubing testers, ND BOP, NU Well head, Pu and Tih w/ 2" x 1 1/4" x 12' RHBC pump, 221 – 3/4" rods, 1 – 3/4" x 6' sub, 3 – 3/4" x 4' subs, 1 – 3/4" x 2' sub, hang well on, load tubing, well pumping good, secure well, SDFN

4/19/2014 – Crew to location, conduct safety meeting, RD and RLS all contractors, Place well on production.

4/20/2014 – 12 hr. pump test

0 BO X 37 BW X TSTM

4/21/2014 – 24 hr. pump test

0 BO X 68 BW X TSTM

4/22/2014 – 24 hr. pump test

0 BO X 78 BW X TSTM

4/23/2014 – 24 hr. pump test

9 BO X 77 BW X TSTM

4/24/2014 – 24 hr. pump test

11 BO X 33 BW X TSTM

4/25/2014 – 24 hr. pump test

21 BO X 19 BW X TSTM

4/26/2014- 24 hr. pump test

7 Bo x 14 Bw x Tstm

Well stopped pumping due to solids in pump, lowered rods to tag bottom, no positive results, order out pump truck, pump 75 bbls 2% Kcl water + surfactant down casing, load and test tubing to 500 Psig, held ok, well still not pumping.

4/27/2014 – 4/28/2014 – Waiting on rig.

4/29/2014 - MIRU Mico Services, conduct safety meeting, Pooh w/ polish rods and rod subs, Pooh w/ 221 – ¾” rods and 2” x 1.250” x 12’ RHBC pump, long stroke pump, pump sticking, send pump to Gardner Supply for repairs, Lobo Trucking to pump 750 gals 7 ½ % NeFe acid down tubing to clean up scale and sand, Pu and Tih w/ swab, Bfl @ 2100’ fs, swab back 60 bbls water w/ 40% oil cut, (water had a lot of iron and sand tied up in it), Efl @ 4100’, water cleaned up, Pu and Tih w/ 2” x 1.250” x 12’ RHBC pump and 221 – ¾” rods, Pu rod subs, polish rod, seat pump, hang well on, good pump action. Rd and Rls Mico, place well on production, fluid to surface @ 11:00 pm, well pumping good.

5/1/2014 thru 5/6/2014

Well not pumping. Waiting on pulling unit.

5/7/2014 - Mico Services to spot rig on location. Shut down due to high wind.

5/8/2014 - R/U Mico Services, conduct safety meeting, Pooh w/ 221 - 3/4" rods, 1 1/4" x 12' RWBC Pump, Pick tubing up off 600 series flange, NU Bop, conduct safety meeting, Pooh w/ 179 jts 2 3/8" tubing, sn, and mud joint, MIRU tubing testers, Pu and Tih w/ 31' mud joint, 4' perf sub, 2 3/8" sn, 1779 jts 2 3/8" tubing, tested tubing going in hole, found 5 bad joints, lay down and replace 5 jts tubing, tag PBTB @ 5616', POOH and lay down one jt. 2 3/8" tubing, RD & RLS Tubing testers, ND BOP, NU Well head, Pu and Tih w/ 2" x 1 1/4" x 12' RHBC pump, 221 - 3/4" rods, 1 - 3/4" x 6' sub, 3 - 3/4" x 4' subs, 1 - 3/4" x 2' sub, hang well on, load tubing, well pumping good, secure well, SDFN

5/9/2014 - R/D & Rls Mico, Well pumping good.

20 hr pump test

0 Bo x 73 Bw x 0 Mcf

5/10/2014

24 hr pump test

0 Bo x 72 Bw x 0 Mcf

Trace of oil

5/11/2014

24 hr pump test

0 Bo x 64 Bw x 0 Mcf

1% oil cut

5/12/2014

24 hr pump test

10 Bo x 50 Bw x 0 Mcf

Well pumping good.

Note:

179 jts 2 3/8" tubing

221 – 3/4" rods

2" x 1 1/4" x 12' RHBC Pump (new)

Seating Nipple @ 5535'

BTTM of mud joint @ 5569'