Submit 1 Copy To Appropriate Dis Office	trict C.					
	Siai	e of New Mexico			n C-103	
<u>District I</u> – (575) 393-6161	HOBBS GOOTSY, Mine	erals and Natural Resou	rces WELL A	Revised Aug	ust 1, 2011	
1625 N. French Dr., Hobbs, NM 88 District II – (575) 748-1283				21 NO. 30-025-40748		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	APR 28 244 CONS	ERVATION DIVISION	ON 5. Indicat	e Type of Lease	,	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8	7410		ST	ATE 🗹 FEE []	
<u>District IV</u> – (505) 476-3460	San	ta Fe, NM 87505	6. State C	Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, N 87505	IM RECEIVED					
	NOTICES AND REPORT	TS ON WELLS	7. Lease	Name or Unit Agreemer	t Name	
(DO NOT USE THIS FORM FOR DIFFERENT RESERVOIR. USE	PROPOSALS TO DRILL OR TO	DEEPEN OR PLUG BACK TO		Ironhouse 20 State Com		
PROPOSALS.)	PROPOSALS.) 1. Type of Well: Oil Well ✓ Gas Well ☐ Other			8. Well Number 2H		
2. Name of Operator Devon Energy Production Company, L.P.			9. OGRI	9. OGRID Number		
Devoir Energy Production Company, c.P.			10 P1	6137		
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102			10. Pool	10. Pool name or Wildcat Bone Spring;		
4. Well Location			<u> </u>	bone spring,		
Unit Letter	: 200 feet fron	the South line	and660	feet from theEast	line	
Section	20 Townshi	1 0	BSE NMPM	County	Lea	
	11. Elevation (Sho	w whether DR, RKB, RT,	GR, etc.)			
		GL: 3954		<u> </u>	3.5	
PERFORM REMEDIAL WOR TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMP		SUBSEQUEN AL WORK NCE DRILLING OPN CEMENT JOB	IT REPORT OF: ALTERING CAS IS. P AND A O	SING	
DOWNHOLE COMMINGLE						
OTHER:		OTHER:		Completion	✓ _	
of starting any propo proposed completion	r completed operations. (Cosed work). SEE RULE 19. or recompletion.	15.7.14 NMAC. For Mul	tiple Completions:	Attach wellbore diagram	of	
ac totals 80,426g 15% HCL, 2,0 RU WOR, RIH and set cap plug tal jts in hole 287, 23/8" N-80)84,972# 30/50 white, 689,1 ;. PU RIH with Halliburton CB) EOT @ 8860. Drilled out ca	61# 20/40 SLC P set at 8960' POOH. RD W		RL line.	·.	
19/14 - 2/13/14: WIRU frac se ac totals 80,426g 15% HCL, 2,0 IRU WOR, RIH and set cap plug tal jts in hole 287, 2 3/8" N-80 14/14: RDWSU move off, TOP	084,972# 30/50 white, 689,1 IPU RIH with Halliburton CB DEOT @ 8860. Drilled out ca . mation above is true and cor	61# 20/40 SLC P set at 8960' POOH. RD W p and plugs. nplete to the best of my ki TITLE Regulatory Comp	OR and change out S		·.	
ac totals 80,426g 15% HCL, 2,0 IRU WOR, RIH and set cap plug tal jts in hole 287, 2 3/8" N-80 14/14: RDWSU move off, TOP	084,972# 30/50 white, 689,1 p. PU RIH with Halliburton CB DEOT @ 8860. Drilled out ca	61# 20/40 SLC P set at 8960' POOH. RD W p and plugs. nplete to the best of my ki TITLE Regulatory Comp	nowledge and belief bliance Analyst hipley@dvn.com	DATE_ 4/24/2014		