

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
APR 28 2014 RECEIVED

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-40748
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Ironhouse 20 State Com
6. Well Number:
2H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Devon Energy Production Company, L.P.

9. OGRID
6137

10. Address of Operator
333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat
Bone Spring;

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface: | OP | 20 | 18S | 35E | | 200 | South | 660 | East | Lea |
| BH: | OA | 20 | 18S | 33E | | 330 | North | 727 | East | Lea |

13. Date Spudded 12/1/13
14. Date T.D. Reached 12/29/13
15. Date Rig Released 1/1/14
16. Date Completed (Ready to Produce) 2/14/14
17. Elevations (DF and RKB, RT, GR, etc.) 3954 GL

18. Total Measured Depth of Well 14018 MD, 9309 TVD
19. Plug Back Measured Depth 13971
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run Gamma Ray/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
9603-13929,

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|---------------------|---------------|
| 13.375 | 54.5# | 1842 | 17.5 | 1570 sx C; circ 480 | |
| 9.625 | 40# | 3640 | 12.25 | 1040 sx H; circ 120 | |
| 5.5 | 17# | 14018 | 8.75 | 930 sx H | TOC @ 543 |

LINER RECORD

TUBING RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|------------|-----------|------------|
| | | | | | 2.375 N-80 | 9470 | |

26. Perforation record (interval, size, and number)
9603 - 13929, total 408 holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 9603-13929
AMOUNT AND KIND MATERIAL USED Acidize and frac in 12 stages. See detailed summary attached.

PRODUCTION

Date First Production 2/14/14
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing
Date of Test 3/13/14
Hours Tested 24
Choke Size
Prod'n For Test Period
Oil - Bbl 803
Gas - MCF 446
Water - Bbl 342
Gas - Oil Ratio 556
Flow Tubing Press. 200 psi
Casing Pressure 410 psi
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
30. Test Witnessed By

31. List Attachments
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Tami Shipley* Printed Name Tami Shipley Title Regulatory Compliance Analyst Date 4/24/2014
E-mail Address tami.shipley@dvn.com

MAY 19 2014

Kz

