Spud Date	22 Ready Date	²³ TD	24 PBTD	²⁵ Perforations	²⁶ DHC, MC
12/1/13	2/14/14	14018	13971	9603 - 13929	
²⁷ Hole Size	²⁸ Ca	sing & Tubing Size	²⁹ Depth Set		30 Sacks Cement
17.5		13.375 1842			1570 sx C; Circ 480
12.25		9.625 3640			1040 sx H; Circ 120
8.75		5.5	14018		930 sx H
		Tubing: 2.375	9470		

V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure 36 Csg. Pressure 200 psi 3/13/14 3/13/14 24 hrs 3/13/14 410 psi 37 Choke Size 38 Oil 39 Water 40 Gas 41 Test Method 803 bbl 342 bbl 446 mcf ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Petroleum Engineer Printed name: Tami Shipley Approval Date: Title: Regulatory Compliance Analyst E-mail Address tami.shipley@dvn.com Date: Phone: 4/24/2014