State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Oil Conservation Division 1220 South St. Francis Dr.

■ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505						Santa Fe, NM 87505							
	I.	RE	QUE	ST FO	R ALL			OH	RIZATION	TO T	<b>RANSP</b>	ORT	
Operator name and Address					HOBBS OCD			<sup>2</sup> OGRID Number					
Cimarex Energy Co.					MAY 0 2 2014			215099					
600 N. Marienfeld Street, Suite 600								<sup>3</sup> Reason for Filing Code/ Effective Date					
Midland, TX 79701						NW - 3/11/14							
4 API Numb	er		<sup>5</sup> Pool	Name	Name						<sup>6</sup> Pool Code		
30 - 025 - 41150			Triste Draw; Bone Spring RECEIVED						90	6603			
<sup>7</sup> Property Code 8 Prop			8 Prop	perty Name							<sup>9</sup> Well Number		
39851			Triste Draw 25 Federal								3H /		
II. 10 Su	rface Lo	ocatio	on								_		
UI or lot no.	Section	Tow	nship	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/\	Vest line	County	
N	25	23	SS	32E		380	South		1980	We	st	Lea	
11 Bottom Hole Location													
UL or lot no.	Section	Tow	nship	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/\	Vest line	County	
С	25	2.	3S	32E		680330	North		1944	We	est	Lea	
12 Lse Code	13 Producing Method		14 Gas Connection		15 C-129 Permit Number 16		<sup>16</sup> (	C-129 Effective Date		<sup>17</sup> C-12	<sup>17</sup> C-129 Expiration Date		
F	F Code			Date 3/18/14									
III. Oil a	ind Gas	s Trai	nspor										
								<sup>20</sup> O/G/W					

18 Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
21778	Sunoco Inc. R & M	
100	P O Box 2039; Tulsa OK	
226737	DCP Midstream.	·
	370 17th St., Ste 2500 Denver CO	
	,	

IV. Well Completion Data 21 Spud Date 22 Ready Date <sup>23</sup> TD <sup>24</sup> PBTD 25 Perforations <sup>26</sup> DHC, MC 12/21/13 3/11/14 15359 15335 10775-15345 <sup>27</sup> Hole Size <sup>29</sup> Depth Set <sup>28</sup> Casing & Tubing Size 30 Sácks Cement 17 1/2" 13 3/8' 1338 1265 12 1/4 " 9 5/8" 5037 1530 8 1/2" 15359 5 1/2" 3065 TOC @ 4720 2 3/8" 10490

V. Well Test Data 34 Test Length 35 Tbg. Pressure 31 Date New Oil 32 Gas Delivery Date 33 Test Date <sup>36</sup> Csg. Pressure 3/13/14 3/18/14 3/27/14 24 hours **200** 400 37 Choke Size 38 Oil <sup>39</sup> Water <sup>40</sup> Gas 41 Test Method 600 34/64 433 586 <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and believe Approved by: Signature: Title: Printed name: Petroleum Engineer Aricka Easterling Approval Date: Title: Regulatory Analyst E-mail Address: aeasterling@cimarex.com Phone: Date: 918-560-7060 4/29/14

Kaz