

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
MAY 07 2014
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO.
 30-025-41352
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No. VB-1980, VB-1970

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Merchant Gap 36 State COM
 6. Well Number: 1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 GMT Exploration Company LLC

9. OGRID
 260511

10. Address of Operator 1560 Broadway Suite 2000, Denver, CO 80202

11. Pool name or Wildcat
 Ojo Chiso; Bone Spring South

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	36	22S	34E		40	N	350	W	Lea
BH:	M	36	22S	34E		330	S	350	W	Lea

13. Date Spudded 1/2/2014
 14. Date T.D. Reached 2/4/2014
 15. Date Rig Released 2/8/2014
 16. Date Completed (Ready to Produce) 4/3/2014
 17. Elevations (DF and RKB, RT, GR, etc.) 3416' GR

18. Total Measured Depth of Well 15,974' (TVD 11,352')
 19. Plug Back Measured Depth 15,974'
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run Dual Laterlog

22. Producing Interval(s), of this completion - Top, Bottom, Name
 Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	1810	17 1/2	Lead: Class "C", 700 sx, 12.9 ppg, 10.61 gal/sk. Additives: 2% D020 Gel + 0.2% BWOC D046 Anti Foamer + 3 lb/sk D042 Kolite+ 1% CaCl + 0.125 lb/sk D130 Polyflake Tail: Class "C", 450 sx, 14.8ppg, 6.36 gals/sk. Additives: 1% CaCl	
8 5/8	32	5060	11	Lead: Class "C", 300 sx, 12.0 ppg, 10.74 gals/sk. Additives: .5% BWOW DO44 2.5% BWOC DO20, 5 LL/SK DO42, .45% BWOC DO46, .125 LB/SK D130, .02 Gal/SK D177. PLUS Class "C", 1000 sx, 9.93 gal/sk Additives: .5% BWOW DO44, .2% BWOB DO20, 5 LB/SK DO42, .2% BWOB DO46, .125 LB/SK D130, .1% BWOB DO65. Tail: 200 sx, 14.8 ppg, 6.38 gals/sk. Additives: .125 LB/SK D130, .2% BWOC DO46, 1% BWOC DO20, 1% BWOC DO13, .01 Gals/SK D177	

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5 1/2	20	15088	7 7/8	Lead: 600 sx, 11.8 ppg, 14.77 gals/SK Additives: 47 LB/SK D909, .5% B374, .1% D208, .2% D046, .13 LB/SK D130, 3 LB/SK D042, .5% D207, 10% D020, 5% D044, 42 LB/SK D035. Tail: 775 sx, 13.5 ppg, 7.28 gals/SK Additives: .2% D065, .2% D042, 1% D112, .2% D201, 1.5% D174, 75 LB/SK D049.
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24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26. Perforation record (interval, size, and number) 11718' - 15783', 0.88, 540				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				10818'-14990'	Frac with 2690 bbls of 7.5% HCL acid		
					286,907lbs 100 mesh sand, 3,088,951 lbs		
					20/40 sand, 62,073 bbls load		

28. PRODUCTION							
Date First Production 4/10/2014		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <i>Flowing</i>			Well Status (<i>Prod. or Shut-in</i>) <i>Producing</i>		
Date of Test 4/12/2014	Hours Tested 24	Choke Size 14	Prod'n For Test Period	Oil - Bbl 588	Gas - MCF 328	Water - Bbl. 1010	Gas - Oil Ratio
Flow Tubing Press. N/A	Casing Pressure 1450	Calculated 24- Hour Rate	Oil - Bbl. 588	Gas - MCF 328	Water - Bbl. 1010	Oil Gravity - API - (<i>Corr.</i>) 41	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					30. Test Witnessed By Matt Tate		

31. List Attachments
Directional Survey, Wellbore Diagram, Log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Marissa Walters** Title **Petrotech** Date **5/6/2014**

E-mail Address **mwalters@gmtexploration.com**

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